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LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

3 - NM OCC

1 - File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name S. J. Sarkeys
3. Address of Operator Box 249, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 21 RANGE 37 NMPM.	10. Field and Pool, or Wildcat Drinkard - Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3389' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐☒

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled short string and Baker Model D packer. Ran Baker retrievable BP and full bore packer. Set BP @ 5915', circulated 23' sand to BP. Set packer at 5611'. Squeezed perforations 5745-5827' with 100 sacks Class "C" cement w/3# salt/sx and 0.5% CFR-2 followed with 50 sacks Class "C" with 7# sand per sack. WOC 24 hours, drilled out cement and tested squeeze with 500# for 30 minutes, no drop in pressure. Perforated additional Drinkard, 6363-6438' with 19 holes. Treated with 3,000 gals. 15% NE and 38 ball sealers. Fraced with 30,000 gals. Poly-Vis and 45,000# 20-40 sand, 1400# salt and 1000# benzoic acid. Swabbed Drinkard to flowing. Perforated Tubb zone 5926-6246' with 35 holes. Ran junk basket and gauge ring to 6350'. Set Model D packer @ 6330'. Ran Baker prod. tube seal assembly with on-off tool with plug in top of on-off tool on 2" tubing. Set seal assembly in Model D and pulled 2" tubing. Ran Baker retrievable BP and Baker full bore packer on 3-1/2" frac tubing. Set BP @ 6305'. Spotted 3 sacks sand on BP. Treated with 5,000 gals. 15% NE acid and 70 ball sealers. Fraced w/30,000 gals. Poly-Vis and 45,000# of 20-40 sand, 1700# salt, and 800# benzoic acid flakes. Layed down 3-1/2" tubing and treating packer. Ran 2" tubing w/retrieving tool. Washed out sand and frac balls to top of BP. Recovered BP. Ran long string 2-1/16" tubing w/parallel anchor and top half of on-off tool. Latched unto on-off connector. Ran short string 2-1/16" tubing and latched into parallel anchor at 5904'. Pulled wire line plug in Drinkard tubing. Opened Tubb on 22/64" choke. Both zones flowing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

C. L. WADE

TITLE Area Supt.

DATE 6-18-75

APPROVED BY

Orig. Signed By

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

JUN 18 1975