

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

4-OCC

1-File

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 110614 '64)

Name of Company

Tidewater Oil Company

Address

Box 249, Hobbs, New Mexico

Lease

S. J. Sarkeys

Well No.

1

Unit Letter

B

Section

26

Township

21-3

Range

37-B

Date Work Performed

9-14-64

Pool

Blinebry-Drinkard

County

Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations☐ Casing Test and Cement Job☐ Other (Explain):☐ Plugging☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled 2" tubing and ran Gamma Ray-Neutron log. Set CI bridge plug at 6507', dumped one sack cement on top. Ran 3" tubing with RTTS at 6370', tubing set at 6493'. Treated Drinkard perforations with 1000 gals. NE acid, 21,000 gals. crude and 18,700# sand. Washed out sand to TD. Blocked Drinkard perforations. Perforated Blinebry 5754, 5757, 5784, 5790, 5794, 5802, 5805, 5819 & 5827' with one 3/8" jet each. Set Baker Model "D" packer at 6360'. Ran 2-1/16" tail pipe w/PSI plugs in nipples, sliding sleeve and receptacle. Tail pipe set at 6428'. Released at receptacle and pulled tubing. Layed down 2" tubing, ran 3" w/RTTS and retrievable bridge plug. Set plug at 5928', dumped 2 sacks 20-40 sand on top of plug. Treated Blinebry with 1000 gals. NE acid, 30,000 gals. lease oil, and 30,000# of 20-40 sand. Pulled RTTS and washed out 71' of sand, caught retrievable bridge plug and pulled. Layed down 3" tubing. Ran #1 string 2-1/16", tested to 4500#. Washed out sand to top of Model "D" packer, latched 2-1/16" into receptacle. Tubing set at 6428'. Ran #2 string of 2-1/16", tested to 4500#. Set #2 string at 5834', latched into parallel tubing anchor. Seating nipple at 5792'.

Witnessed by

E. C. Fowler

Position

Foreman

Company

Tidewater Oil Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

D F Elev.		T D		P BTD		Producing Interval		Completion Date	
3399'		6560'		6555'				7-26-47	
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth			
2"		6553		5 1/2"		6560'			
Perforated Interval(s)		6460-6495 - Perf. 9-11-49 6512-6554 - " 7-20-47							
Open Hole Interval		None		Producing Formation(s) Drinkard					

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-25-63	1	-	0	3357/1	(Drinkard)
After Workover	9-21-64	124	Flowing back load oil	-		(Drinkard)
	9-21-64					(Blinebry)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Original Signed By

C. L. WADE

Title

Position

Area Supt.

Date

Company

Tidewater Oil Company

1. The first part of the document is a letter from the President of the United States to the Congress, dated January 1, 1861.

2. The second part is a report from the Secretary of the Treasury, dated January 1, 1861.

3.

4. The third part is a report from the Secretary of the Interior, dated January 1, 1861.

5. The fourth part is a report from the Secretary of the Navy, dated January 1, 1861.

6. The fifth part is a report from the Secretary of the War, dated January 1, 1861.

7. The sixth part is a report from the Secretary of the State, dated January 1, 1861.

8. The seventh part is a report from the Secretary of the Agriculture, dated January 1, 1861.

9. The eighth part is a report from the Secretary of the Education, dated January 1, 1861.

10.

11. The ninth part is a report from the Secretary of the Commerce, dated January 1, 1861.