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WISCELLANEOUS¹ NOT LCES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the senage on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention	NOTICE OF INTENTION TO	Notice of Intention
to Change Plans	TEMPORARILY ABANDON WELL	to Drill. Deeper
Notice of Intention	Notice of Intention	Notice of Intention
to Plug Well	to Plug Back	to Set Liner
Notice of Intention	Notice of Intention	Notice of Intention
to Squeeze	to Acidize	to Shoot (Nitro)
Notic e of Intention	NOTICE OF INTENTION	Notice of Intention
to Gun Perforate	(OTHER) Dual Complete	(Other)

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hobbs, New Menico

May 6, 1964

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

	011 Company	S. J. Sarkeys	Well No.	in 📕
(40-acre Subdivision)		T. 21 8 R. 37 B	APM., Blinetry-Drinkard	(Unit) Pool

......County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

This well is presently completed in the Drinkard some thru perforations 6512-6554'. It is proposed to kill well with brine water, Run Gamma Ray-Neutron log to TD. Set cast iron bridge plug at approximately 6450' by wire line and dump two sacks cement on top with dump bailer. Tag bottom, perforate Drinkard approximately 6400-6435', perforations to be picked from log. Run 3" frac tubing, spot 1900 gals. acid over perforations, set packer at approximately 6350'. Treat formation with 20,000 gal. ref. oil w/1# sand/gal. Swab and test.

Kill well, pull 3" tubing. Set Baker Model D packer at approximately 6370' by wire line. Run long string tail end equipment, disconnect at tubing receptacle and pull out of hole. Run junk basket and perforate Blinebry at approximately 5730-5840', perforations to be picked from log. Run 3" frac tubing with retrievable bridge plug, set bridge plug at 5900'. Spot 1000 gal. acid over perforations, set packer at 5690' and treat Blinebry w/30,000 gal. ref. oil w/M sand/gal. Drop 3" down, wash out sand, kill well w/water, retrieve bridge plug and pull. Run long string w/parallel tubing anchor at 5730'. Run short string and connect up tree.

Approved	TIDENATER OIL COMPANY
Except as follows:	
	ByBy
	Position Area Superintendent
Approved OIL CONSTRUCTION COMMISSION	Send Communications regarding well to:
By	Name
Contract Title	Address. Box 249, Hobbs, New Mexico



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