

# OIL CONSERVATION COMMISSION

## SANTA FE, New Mexico

### MISCELLANEOUS REPORTS ON WELLS

**RECEIVED**  
JUL 31 1947  
**HOBB'S OFFICE**

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

July 29th, 1947.

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

**Tide Water Associated Oil Company,** **S.J. Sarkeys** Well No. **1** in the \_\_\_\_\_

Company or Operator

Lease

SW/4 of NW/4 of Sec. 26, T. 21-S, R. 37-E, N. M. P. M.,  
Drinkard Field, Lea County.

The dates of this work were as follows: July 23rd, 25th, 26th, & 28th, 1947

Notice of intention to do the work was 7/24/47 submitted on Form C-102 on July 21st, 19 47

and approval of the proposed plan was 7/24/47 obtained. (Cross out incorrect words.)

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set 5-1/2" OD casing at 6,560' and cemented with 500 sacks cement, casing was tested with 1,200# pressure before and after drilling plug, was held for for 30 minutes, a satisfactory shutoff was obtained. Drilled out cement plug to 6,555', perforated the 5-1/2" casing from 6512' to 6517 with 30 - 1/2" holes, from 6517 to 6522' with 40 - 1/2" holes, from 6534' to 6546' with 96 - 1/2" holes and from 6550' to 6554' with 32 - 1/2" holes. Acidized perforations with 2,000 gallons acid, by Dowell, Inc.

Well started flowing. On 1" choke well flowed 529 bbls of oil in 15 hours.

Witnessed by \_\_\_\_\_ **Tide Water Associated Oil Company,** **Foreman**  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

30th day of July, 19 47

Name *[Signature]*

Position Foreman

Representing Tide Water Associated Oil Company  
Company or Operator

My commission expires 10/24/49

Address Drawer KK, Hobbs, New Mexico

Remarks:

**APPROVED**  
**JUL 31 1947**  
Date \_\_\_\_\_

*[Signature]*  
Name  
**Oil & Gas Inspector**  
Title

Copies: Orig. & cc to Oil Cons. Comm., Hobbs  
cc- Tulsa, Houston, Midland, File

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