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Date 6/5/96 Telephone 397-0432			<u></u>	<u> </u>									
¹⁷ If this is a change of operator fill in the OGRID number and name of the previous operator	7 If this is a ch	ange of opera	tor fill in the OGRID	number and				O. Box 730) Hobt	os, New Mexico 882	240-25	28	
Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528		Previous	Operator Signa	iture	Printed I	Name				Ti	lie		Date
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