

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501
3-NMOCD-Hobbs 1-CM-Foreman
1-File 1-PJB-Engr.

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name S.J. Sarkeys
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3403' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/30/81 - Rigged up unit. Ran sinker bar on sand line to check S.N. @ 6300'. Stopped @ 5700'
7/1/81 - TD 6603', PBTD 6490'. Killed well with 125 bbls. Installed BOP.
7/2/81 - Pulled both strings of tubing.
7/3/81 - Drinkard; Ran 2 jts., 64' 2 1/16" tbg., PSI Nipple, 1 jt. 2 1/16" tbg., Baker Seal Assembly., 15 jts. 2 1/16" Baker Parallel anchor, 179 jts. (5790') 2 1/16" 10R, J-55 tbg., tbg. set @ 6412', SN @ 6346', seal assembly @ 6311, anchor @ 5816'. Changed out SN on Drinkard side. Blinebry: Ran Baker J latch sub, 2 1/16" Perf. Sub, 1 jt. 2 1/16" tbg., SN 178 jts. (5764') 2 1/16" - Latch sub @ 5816', perf. sub @ 5813', SN @ 5780'. Installed well head. Had paraffin 80' from surface. Pumped 10 gal. diesel. Swabbed and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE October 8, 1981

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____