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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

4-000
1-Houston
1-Midland 1-File

AUG 28 7 49 AM '64

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

8-27-64
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company

S. J. Sarkeys

Well No. 2, in NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

D

26

T

21-S

R 37-E

NMPM,

Blinberry

Pool

U.S. Letter

Lea

T

21-S

R 37-E

NMPM,

Blinberry

Pool

Please indicate location:

D 2	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660 FNL & 660 FNL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

2-1/16	5821	(Blinberry)
2-1/16	6412	(Drinkard)

County Date 8-13-64 Elevation 3403 DF Total Depth 6603 PBT 6505'

Top Oil/Gas Pay 5742 Name of Prod. Form. Blinberry

PRODUCING INTERVAL -

Perforations 5742, 5749, 5766, 5771, 5786, 5789, 5807, 5814, 5823

Open Hole - Depth Casing Shoe 6603 Depth Tubing 5821

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 118 bbls. oil, 0 bbls water in 12 hrs, 0 min. Size 12/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal. acid, 30,000 gal. RO, 30,000 20-40 sand.

Casing Press. Pkr. Tubing Press. 1100 Date first new oil run to tanks 8-21-64

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Skelly Oil Company

Remarks: COR 1803

This is a dual Blinberry-Drinkard Oil well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 27, 1964

Tidewater Oil Company

Original Signed By

C. L. WADE
(Signature)

By:

Title Area Superintendent

Send Communications regarding well to:

Name C. L. Wade

Box 249, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)-
5-000
1-Midland
1-Hobbs

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Tidewater Oil Company				Lease S. J. Sarkeys		Well No. 2	
Unit Letter D	Section 26	Township 21S	Range 37E	County Lea			
Pool Blinery-Drinkard				Kind of Lease (State, Fed, Fee) Fee			
If well produces oil or condensate give location of tanks			Unit Letter E	Section 26	Township 21	Range 37	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company				Address (give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Skelly Oil Company			Date Connected 8-23-64	Address (give address to which approved copy of this form is to be sent) Box 1135, Eunice, New Mexico			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☒
Change in Transporter (check one)
Oil ☐ Dry Gas ☐
Casing head gas ☐ Condensate ☐

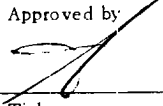
Change in Ownership ☐
Other (explain below)

Remarks

This is a dual Blinery-Drinkard well. This pertains to the Blinery Zone only.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **31** day of **August**, 19 **64**.

OIL CONSERVATION COMMISSION		By Original Signed by C. L. WADE
Approved by 		Title Area Supt.
Title Assistant Area Supt.		Company Tidewater Oil Company
Date Aug 31 1964		Address Box 249, Hobbs, New Mexico

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NEW MEXICO OIL CONSERVATION COMMISSION

4-OCC

1-File MISCELLANEOUS REPORTS ON WELLS - C. C.

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Summary 12-13-14-15-16-17-18-19-20-21-22-23-24-25-26-27-28-29-30-31-32-33-34-35-36-37-38-39-40-41-42-43-44-45-46-47-48-49-50-51-52-53-54-55-56-57-58-59-60-61-62-63-64-65-66-67-68-69-70-71-72-73-74-75-76-77-78-79-80-81-82-83-84-85-86-87-88-89-90-91-92-93-94-95-96-97-98-99-100)

Name of Company Tidewater Oil Company		Address Box 249, Hobbs, New Mexico			
Lease S. J. Sarkeys	Well No. 2	Unit Letter D	Section 28	Township 21-S	Range 37-N
Date Work Performed 8-21-44	Pool Blincbry-Summit			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Killed Drinkard zone with 250 gals. Tembloc 30. Perforated Blincbry thru casing at 5742', 5749', 5766', 5782, 5789, 5807, 5814 and 5822' with one 3/8" jet each. Set Baker Model "D" packer at 6320'. Ran 2-1/16" tail pipe with seal assembly, sliding sleeve and receptacle. Ran 3 1/2" X-line tubing w/Baker retrieva-matic packer and retrievable bridge plug. Set BP at 5924' and dumped 10' of sand on top. Treated with 1000 gal. NH acid; 30,000 gal. refined oil and 30,000# 20-40 sand. Flowed back load oil. Took potential test. Killed well w/60 barrels brine water, and 30 barrels of 40#/bbl. No-bloc. Laid down 3 1/2" tubing w/Baker retrieva-matic packer and retrievable bridge plug. Ran #1 string and latched into Model "D" packer at 6320'. (Tail pipe at 6412') Ran #2 string and latched into parallel anchor at 5821'. Pulled plug in #1 string. Swabbed Blincbry and Drinkard zones to flowing.

Witnessed by E. C. Fowler	Position Foreman	Company Tidewater Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3403	T D 6603	P B T D -	Producing Interval 6532-6603	Completion Date 9-25-47
Tubing Diameter 2-3/8	Tubing Depth 6485	Oil String Diameter 5 1/2	Oil String Depth 6559	

Perforated Interval(s) 6532-65
Open Hole Interval 6559-6603
Producing Formation(s) Drinkard

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	0					
After Workover	8-22-44	118 (12 hrs.)		0	1803	(Blincbry)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Original Signed By

Title

Position

G. L. WADE

Area Supt.

Date

Company

Tidewater Oil Company