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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 106)

Name of Company Tidewater Oil Company		Address Box 249, Hobbs, New Mexico			
Lease S. J. Sarkeys	Well No. 2	Unit Letter 6	Section 26	Township 21 S	Range 37 E
Date Work Performed 5-18-64	Pool Blinberry-Drinkard		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Dual complete**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Killed well w/brine, ran Gamma Ray Neutron logs. Set cast iron bridge plug @ 6520'. Dumped 1½ sacks cement back to 6505'. Perforated Drinkard at 6416, 6423, 6448, 6472, 6480 and 6496' w/one 3/8" jet. Hole did not run over while running 3½", took 120 bbls. to circulate. Pressured up to 1000# did not hold. Determined that perf. at 6496 taking fluid. Squeezed in 4 stages w/30 sz. reg. cement each stage. Drilled cement out to 6490'. Treated Drinkard w/1000 gal. NH acid; 20,000 gal. refined oil and 19,000# 20-40 sand. Recovered 90 bbls. lead oil, in 10 hours swabbed 160 bbls. fluid, trace of oil, SIPP 1800#. Opened on 28/64" choke in 35 minutes TP 900# and SICP 2000#, no fluid. Pulled 3" tubing and KITS. Ran 2-3/8 OD tubing w/TIN Packer. Set packer at 6298', tested annulus w/1000#. OK. Released unit and shut well in.

Witnessed by H. C. Fowler	Position Foreman	Company Tidewater Oil Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3403	T D 6403	P B T D -	Producing Interval 6532-6603	Completion Date 9-25-47
Tubing Diameter 2-3/8	Tubing Depth 6485'	Oil String Diameter 5-1/2	Oil String Depth 6559'	

Perforated Interval(s)
6532-6565 (Orig. TD 6559' - deepened to 6603' 3-2-49)

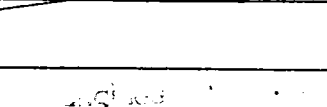
Open Hole Interval 6559-6603	Producing Formation(s) Drinkard
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	4-1-64	3	7	5	2444	
After Workover	Shut in					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed By W. W. SCOTT
Title Production Foreman	Position Production Foreman
Date 5/18/64	Company Tidewater Oil Company