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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE O. C. C.

MISCELLANEOUS NOTICES MAY 4 11 17 AM '64

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

Dual Complete

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

May 4, 1964

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Tidewater Oil Company

Sarkey, S. J.

Well No. 2 in D

(Company or Operator)

NM

NM

20

Lease

(Unit)

1/4 (40-acre Subdivision)

1/4 of Sec.

T. 21 S

R. 37 E

NMPM,

Blinbry-Drinkard

Pool

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Well is currently producing oil from Drinkard perforations 6532-6534 and open hole 6559-6603. It is proposed to plug off the present producing zone and recomplete in the Blinbry and upper Drinkard, as follows:

Run Gamma Ray Neutron log to TD.

Set CIBP at approximately 6510' by wire line and dump two sacks cement on top with dump bailer. Perforate Drinkard approximately 6430-70', to be picked from GR/N. Run 3" frac tubing, spot 1000 gals. acid over perforations. Set packer at approximately 6390'. Treat formation w/20,000 gal. ref. oil with 1# sand/gal. Swab and test. Pull 3" tubing, set Baker Model D packer at approximately 6390' by wire line. Run long string tail end equipment, disconnect at thg. receptacle and pull out of hole. Run junk basket and perforate Blinbry at approx. 5730-58-30', perforations to be picked from GR/N log. Run 3" frac tubing w/retrievable bridge plug, set SP at 5890'. Spot 1000 gal. acid over perfs., set packer at 5700'. Treat Blinbry w/30,000 gal. ref. oil w/1# sand/gal. Swab and test. Drop 3" tubing down, wash out sand, kill well with water, retrieve bridge plug. Run long string w/parallel tubing anchor at 5720'. Run short string.

Approved..... 1964..... 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSIONBy.....
Title.....

Tidewater Oil Company

Company or Operator

Original Signed By

By.....

C. L. WADE
Area Superintendent

Position.....

Send Communications regarding well to:

C. L. Wade

Name.....

Box 249, Hobbs, New Mexico

Address.....