

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

OCT 2 1947

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

September 29th, 1947,

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the  
**Tide Water Associated Oil Company,** **S.J. Sarkeys** Well No. **2** in the  
Company or Operator Lease  
**NW/4 of NW/4** of Sec. **26**, T. **21-S**, R. **37-E**, N. M. P. M.,  
**Drinkard** Field, **Lea** County.

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set 5-1/2" OD casing at 6,559 and cemented with 500 sacks cement, casing was tested with 1,200# pressure before and after drilling plug, was held for 30 minutes, a satisfactory shut off was obtained. Drilled out cement plug to 6,557' and perforated the 5-1/2" casing from 6532' to 6544' with 8 shots per ft. and from 6548' to 6554' with 8 shots per ft. Acidized perforations with 1,000 gallons acid by Chemical Process company, and well started flowing.

On 3/8" choke well flowed 176 bbls of oil in 12 hours.

Witnessed by **H.R. Peole** **Tide Water Associated Oil Co.,** **Head Roustabout**  
Name Company Title

Subscribed and sworn before me this **29th**

I hereby swear or affirm that the information given above is true and correct.

day of **September**, 19**47**Name **H. B. Bowers**Position **Foreman**Representing **Tide Water Associated Oil Company**  
Company or OperatorMy commission expires **10/24/49**Address **Drawer KK, Hobbs, New Mexico**

Remarks:

APPROVED

OCT 2 1947

Copies: Orig. & cc to Oil Cons. Comm., Hobbs,  
cc- Tulsa, Houston, Midland, File

**Ray York**  
Name  
OIL & GAS INSPECTOR  
Title