

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-06793

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
S.J. SARKEYS

8. Well No.  
3

9. Pool name or Wildcat  
PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Texaco Exploration and Production Inc.

3. Address of Operator  
P. O. Box 730 Hobbs, NM 88240

4. Well Location  
Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line  
County

Section 26 Township 21-S Range 37-E NMPM LEA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3401' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: RECOMP TO PENROSE SKELLY GRAYBURG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.


PRIOR TO RECOMPLETION, THIS WELL WAS DOWNHOLE COMMINGLED IN THE DRINKARD AND BLINEBRY.

9/29/93 - 10-9-93

1. MIRU, TOH W/ PROD EQUIP. C/O TO 6303'.
2. SET CIBP @ 6342' & CAPPED W/ 35' CMT. SET CIBP @ 5690' & CAPPED W/ 35' CMT. SET CIBP @ 5520' & CAPPED W/ 35' CMT (PBTD @ 5485').
3. RAN GRNL FR 5480'-2800' & CBL FR 5480'-2500'. TOC @ 3500'. TSTD PLUG TO 500#, OK.
4. PERFD GRAYBURG FR 3898'-3908' & 3918'-3950' W/ 2 JSPF. (TOTAL OF 44 FT - 88 HOLES)
5. SET PKR @ 3800'. LOADED & TSTD BS, OK. ACIDIZED PERFS W/ 4000 GALS 15% NEFE, MAX P = 2400#, AIR = 5 BPM. SWABBED WELL BACK & EVALUATED.
6. TOH W/ PKR, SET RBP @ 3885' & TSTD TO 800#, OK. PERFD FR 3840'-3873' W/ 2 JSPF. (34 FT - 68 HOLES)
7. SET PKR @ 3799', ACIDIZED W/ 4000 GALS 15% NEFE, MAX P = 2610#, AIR = 6.6 BPM. SWABBED BACK.
8. TOH W/ PKR & RBP. RETURNED WELL TO PRODUCTION.

OPT 11/5/93 5 BOPD, 20 BWPD, 3 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE ENGINEER'S ASSISTANT

DATE 12-8-93

TYPE OR PRINT NAME MONTE C. DUNCAN

TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DEC 10 1993

CONDITIONS OF APPROVAL, IF ANY:

Drinkard & B. 1996