Submit 5 Copies Appropriate District Office Appropriate District Office
DISTRICT I
P.O. Pox 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawei DD, Artesia, NM 88210

State of New Mexico , Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 e Instructi at Bottom of Page

OIL CONSERVATION DIVISION

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P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Texaco Exploration and Production Inc. 30 025 06793 Address P. O. Box 730 Hobbs, New Mexico 88240-2528 X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 New Well Change in Transporter of:

Dry Gas Oil Recompletion $\overline{\mathbf{X}}$ Casinghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee FEE Well No. Pool Name, Including Formation Lease No. S J SARKEYS 648530 DRINKARD Location Feet From The NORTH Line and 1980 Feet From The WEST Unit Letter _ Line 26 Township 218 Range 37E **LEA** Section , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Texas New Mexico Pipeline C or Condensate Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Texaco Exploration and Production Inc. P. O. Box 1137 Eunice, New Mexico 88231 Sec. Twp. | Rge. | 21S | 37E If well produces oil or liquids, Unit Rge. Is gas actually connected? When? give location of tanks. 26 YES 03/01/77 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Tubing Pressure Water - Bbls Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. Signature Div. Opers. Engr. K. M. Miller Printed Name Title May 7, 1991 915-688-4834 Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____ By ___ Title __

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.