

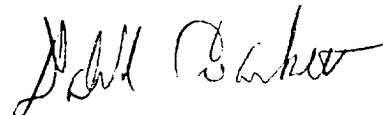
The OCD C-116's for the Blinebry and Drinkard zones are attached. These production rates do not exceed the limits set out in Paragraph C (b), i.e., 40 BOPD.

3. Neither zone produces more water than the combined oil limit as determined in Rule 303, Paragraph C, (d).
4. Getty Oil Company has commingled these fluids at the surface and has encountered no incompatibility problems; therefore, no reservoir damage will result from downhole comingling.
5. Surface comingling resulted in no reduction of oil value, therefore, downhole comingling will not reduce oil value.
6. The ownership of both zones to be commingled is common.
7. Attached are production curves showing monthly production of oil and water for the two zones of interest. Also, the production data is given in tabular form.
8. The production from the Blinebry zone is by plunger lift. The production from the Drinkard zone is by plunger lift. Currently, the well is dually completed and both zones are being pumped under a packer. This method has not proved to be operational and little production is being realized. Bottomhole pressures are approximately 549 psi 449 psi for the Drinkard and Blinebry respectfully.
9. Commingling will not jeopardize the efficiency of future secondary operations in either zone.
10. Copies of this application have been furnished to the offset operators.
11. Recommended oil and gas allotments would be as follows:

	<u>Drinkard</u>		<u>Blinebry</u>
	48%	oil	52%
	9%	gas	91%

Very truly yours,

GETTY OIL COMPANY



Dale R. Crockett
Area Superintendent