

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <u>Dual Completion Operation</u>	

Hobbs, New Mexico April 11, 1953
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Tide Water Associated Oil Company E.L. Berkman
(Company or Operator) (Lease)
Clarke Well Service Well No. 2 in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 25
(Contractor)
T. 21-S, R. 37-E, NMPM, Blinbery Pool, Lin County.

The Dates of this work were as follows: April 7, 1953 - April 11, 1953

Notice of intention to do the work (was) (was not) submitted on Form C-102 on April 11, 1953, 19____,
(Cross out incorrect words)
and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The open hole section (Drinkard) from 5515-5815 was treated with 5000 gallons of reg. 15% HCl and 1000 gallons of Gel acid in the above well. After cleaning up, the Drinkard zone averaged flowing 35 BOPD. The tubing was then pulled, a Baker Model "D" Retainer Production Toolset (see attached diagram) set at 6445' and the hole above packer was loaded with salt water. The Blinsbery zone was opened and tested from casing perforations 5530 - 5600'. The gas section was treated with 4000 gallons of acid after which the zone cleaned up and flowed 5000 MCFOPD. Communication tests indicate no leakage between the Blinsbery and Drinkard zones.

Dist. Orig., 2cc - OGC
3cc - TRA

Witnessed by K.L. Scott Tide Water Associated Oil Company Head Roustabout
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

Ray Garbary
(Name)
Oil & Gas Inspector
(Title)
APR 11 1953
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name H.P. Shackelford
Position District Foreman
Representing Tide Water Associated Oil Company
Address Santa Fe, New Mexico