

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06794
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	643530
7. Lease Name or Unit Agreement Name	SARKEYS, S. J.
8. Well No.	4
9. Pool Name or Wildcat	BLINEBRY OIL AND GAS (Pro Gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>26</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ADD ELINEBRY PAY

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-03-96: MIRU. PULL RODS & PUMP. SHUT IN.
9-4-96: INSTALL BOP & POH W/ TBG. RU HALIB. WL.TIH W/ BAILER & DUMP 35' CEMENT ON TOP OF PKR @ 6360. TOH TIH W/ CIBP @ SET 5700'. TOH LOAD & TEST CSG TO 500#OK. THEN TIH W. GR-CBL-CCL & RUN LOG 5700-3232' TOP OF CEMENT @ 3480' TOH W/ LOG. TIH W/ BAILER & DUMP 10' CEMENT ON TOP OF CIBP-PBTD 5690'. THEN PERF. BLINEBRY ZONE 2JSPF 5566-5590(24' NET) 48-.45' HOLES TOH RD HALIB.
9-5-96: TIH W/ PKR ON TBG TESTED TO 5000#, SET PKR @ 5512, PICKLE TBG. W/ 500GALS 15% NEFE HCL & 150 GALS XYLENE. UNSET PKR & LOWER TO 5570. SPOT 50 GALS 15% NEFEHCL. PULL UP & SET PKR @ 5512'. RU DOWELL & ACIDIZE PERFS. 5566-5590 W/ 1500GALS 15% NEFE HCL & 72-7/8 BALLS, MAX PRESS=2650#, MIN PRESS=2200#, AIR=5 BPM, ISIP=VACUUM. RIGUP SWAB. SWAB 2 HRS RECOVERED 5 BBLs LOAD WATER & STRONG BLOW OF ACID GAS. SWABBED DRY. SI WELL
9-6-96: BLED OFF & UNSET PKR & LOWER PKR TO KNOCK OFF BALLS. TOH TIH W/ FRAC PKR. ON 3-1/2 9.3# WS TESTED TO 8000#. SET PKR @ 5432' INSTALL FRAC TREE. LOAD & TEST BACKSIDE TO 500#ok.
9-7-96: RU DOWELL PRESSURE BACKSIDE TO 500#OK. THEN FRAC PERFS 5566-5590(BLINEBRY) W/ 39,900 GALS 35# XL GEL CARRYNG 100,000# OF 16/30 OTTOWA & 42,780# 16/30 CURABLE RESIN COATED SAND(142,780# TOTAL). MAX PRESS=5200#, MIN PRESS=3300#, AIR=40 BPM, ISIP=1600#, START FLOWBACK, SI.
9-8-96: TBG PRESS=0. TIH W/ SINKER BAR & TAG 5312'. ABOVE PKR. UNSET PKR & LAYDOWN 3-1/2 WS & PKR.
9-9-96 RU FOAM UNIT & TIH W/ BIT ON TBG TAG SAND BREAK CIRC. & CLEAN OUT TO PBTD 5690' CIRC CLEAN
9-10-96 SICP=350#, TOH & LAYDOWN TOOLS TIH W/ 2-3/8 BPMA SET & 5634'. 4' PERF. SUB, SN SET @ 5599', TBG, TAC SET @ 5482' & TBG. REMOVE BOP & LAND TBG. NU WELL HEAD. TIH W/ PUMP & RODS. HUNG ON RDMO LEFT WELL DOWN.
9-16-96 THRU 10-27-96 PUMPING & TESTING.
10-28-96: OPT, 1-BO, 0-BW, 878-MCF. RECLASSIFIED AS BLINEBRY PRO GAS WELL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 11/11/96
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY DEC 13 1996 TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: