



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY  
2840 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-8980

Jennifer A. Salisbury  
CABINET SECRETARY

October 29, 1996

Texaco Exploration & Production Inc.  
ATT: Monte Duncan  
P. O. Box 730  
Hobbs, NM 88240

RE: Reclassification of Well  
S. J. Sarkeys, #4-F  
Sec. 26-T21S-R37E  
Blinebry Oil & Gas Pool

Gentlemen:

Due to the recently submitted scheduled Gas-Oil-Ratio Test the above-referenced well will be reclassified from an oil well to a gas well in the Blinebry Oil & Gas Pool effective January 1, 1997, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 12, 1996.

If the well is to be reclassified to a gas well, please submit the following:

- 1.) Revised Form C-102 outlining acreage to be dedicated to the gas proration unit. If the proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2.) Form C-104 showing reclassification from oil to gas and designating change of transporter of condensate and dry gas.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District I

JS:nm

NOTE: Monte, this well should have been reclassified in November, 1995. I would appreciate your prompt attention in this matter.

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**GAS - OIL RATIO TEST**

Operator		Pool		County		Lease								
TEXACO EXPLORATION & PRODUCTION INC.		Blinberry Oil & Gas		(1 of 15)										
Address		P.O. BOX 730, HOBBS, NM 88240		TYPE OF TEST - (X)		Scheduled <input checked="" type="checkbox"/> Completion <input type="checkbox"/> Special <input type="checkbox"/>								
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL.	
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.
S. J. Sarkeye <i>Redaway &amp; Co. &amp; Co. have been in 1995</i>	#2	D	26	21S	37E	8-5-96	P		24	10	35.6	5	177	35400
	#4	F	26	21S	37E	7-12-96	P		24	2	35.6	1	63	63000
<i>Redaway &amp; Co. &amp; Co. have been in 1995</i>	#1	K	8	22S	37E	9-2-96	P		24	23	35.0	2	21	10500
C. P. Falby 'B'	#2	A	30	21S	37E	8-18-96	P		24	0	35.7	15	75	5000
V. M. Henderson <i>Is of padlock (not posted)</i>	#6	C	30	21S	37E	9-14-96	P		24	95	35.7	9	200	22222
Blinberry Oil & Gas O-03% G-92%	#1	C	8	22S	37E	8-15-96	P		24	0	35.0	4	67	16750
C.P. Falby 'A'	#1	C	8	22S	37E	8-15-96	P		24	0	35.0	4	67	16750
Blinberry 8%	#1	C	8	22S	37E	8-15-96	P		24	0	35.0	4	67	16750
Dryland 92%	#1	C	8	22S	37E	8-15-96	P		24	0	35.0	4	67	16750

**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that the well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 deg. F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Rafael L. Humphrey

Administrative Analyst

Printed Name and Title

DATE

10/10/96

397-0466

Telephone No.

Desktop/Version 12-93 ver 1.0