

NEW MEXICO ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT

November 13, 1995

Texaco Exploration & Production Inc.
ATT: Patsi L. Humphrey
P. O. Box 730
Hobbs, NM 88240-0730

RE: Reclassification of Well
S. J. Sarkeys, #4-F
Sec. 26-T21S-R37E
Blinebry Oil & Gas

Gentlemen:

Due to the recently submitted scheduled Gas-Oil Ratio Test the above-referenced well will be reclassified from an oil well to a gas well in the Blinebry Oil & Gas Pool effective January 1, 1996, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 27, 1995.

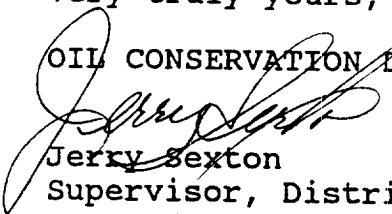
If the well is to be reclassified to a gas well, please submit the following:

- 1.) Revised Form C-102 outlining acreage to be dedicated to gas proration unit. If proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2.) C-104 showing reclassification from oil to gas and designating change of transporters of condensate and dry gas.

If You have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:nm

*6/19/96 Talked
to Monte. Will
Send in New
test to keep
this oil. dp*

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator TEXACO EXPLORATION & PRODUCTION INC.		Pool Blinnery Oil & Gas		County		Lea								
Address 1. BOX 730, HOBBS, NM 88240		TYPE OF TEST - (X) <input checked="" type="checkbox"/> TEST - (X)		Scheduled <input checked="" type="checkbox"/>		Completion <input type="checkbox"/>		Special <input type="checkbox"/>						
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU/FT/BBL	
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.
C. J. Sankers	#2	D	26	21S	37E	8-5-95			24	10	35.6	7	165	23571
<i>Handwritten: #4</i>	#4	F	26	21S	37E	7-12-95			24	2	35.6	1	55	55000
C. P. Falby 'B'	#1	K	8	22S	37E	9-2-95			24	23	35.0	2	20	10000
V. M. Henderson	#2	A	30	21S	37E	8-18-95			24	0	35.7	2	63	31500
Blinnery Oil & Gas O-03% G-92%	#6	C	30	21S	37E	9-14-95			24	95	35.7	8	180	22500
Paddock O-87%G-08%	<i>Handwritten: Pad. Bl. #1</i>			<i>Handwritten: 29</i>										
C. P. Falby 'A'	C		8	22S	37E	6-15-95			24	0	35.0	4	80	20000
Blinnery 8%				<i>Handwritten: 40</i>										
Drithard 92%				<i>Handwritten: 39</i>										

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that the well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 deg. F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Handwritten Signature

Administrative Analyst

Printed Name and Title

Pats L. Humphrey

DATE

10/10/95

397-0468

Telephone No.

Reference Number