



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

October 28, 1993

Texaco Expl & Prod Inc.
ATT: Steve Uyeno
P O Box 730
Hobbs, NM 88241

RE: RECLASSIFICATION OF WELLS
BLINEBRY OIL & GAS POOL
S.J. Sarkeys #2-D, Sec.26,T21S,R37E
S.J. Sarleys #4-F, Sec.26,T21S,R37E
Hardy Blinebry Ut. #2-O, Sec.17,T31S,R37E

Gentlemen:

According to the recently submitted 'scheduled' gas/oil ratio test the above-referenced wells will be reclassified from oil wells to gas wells in the Blinebry Oil & Gas Pool effective January 1, 1994, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 11, 1993.

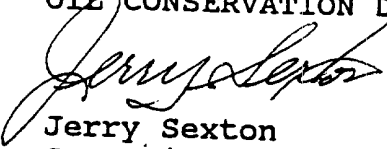
If the well is to be reclassified to a gas well, please submit the following:

- 1) Revised C-102 outlining acreage to be dedicated to gas proration unit. If proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2) C-104 showing reclassification from oil to gas and designating transporters of condensate and dry gas.

If you have questions concerning the above, please contact Donna Pitzer at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS;:dp



Remains 271

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals, and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. BOX 2088
Santa Fe, New Mexico 87504-2088

OPERATOR'S MONTHLY REPORT
Form C-115 - Revised 1/1/93
See Distribution and Collection
Information Bottom of Page

Company or Operator TEXACO EXPLORATION & PRODUCTION INC. Address P.O. BOX 730 HOBBS, NM 88240 Zip 08 1993 Page 113 of 170 For Month, Year

POOL NAME (Underline) Lease Name Well NO. WELL NO. UNIT SEC. TWP. RNG.	WELL STATUS	INJECTION		PRODUCTION		DISPOSITION OF GAS			DISPOSITION OF OIL								
		VOLUME	PRESS.	BARRELS OIL/COND. PRODUCED	BARRELS OF WATER PRODUCED	GAS PRODUCED (MCF)	DAYS PROD	SOLD	TRANS POR- TER	OTHER	OIL ON HAND AT BEG. OF MONTH	BLBS. TO TRANS- PORTER	TRANS POR- TER	OTHER	CODE	OIL OI. HAND AT END O. MONTH	
MONUMENT MCKEE ELLEN (PRODUCED GAS)																	
PHILLIPS, J. R.																	
LEASE TOTAL		0		0	0	12745		12745	WAR	0		584	0		0		4
COMMINGLE TOTAL		0		382	2170	27845		27458	WAR	186	U				0		
BLINEBRY OIL AND GAS																	
SARKEYS, S. J.																	
30-025-06792	2	D 26 21S 37E	P	0	0	301	124	3728	31								
30-025-06793	3	C 26 21S 37E	P	0	0	30	31	88	31								
30-025-06794	4	F 26 21S 37E	P	0	0	80	93	1755	31								
LEASE TOTAL		0		421	248	5571		5571	TEP	0		196	314	TNM	0		3
SINKARD																	
SARKEYS, S. J.																	
30-025-06793	3	C 26 21S 37E	P	0	0	30	31	22	31								
30-025-22090	6	F 26 21S 37E	P	0	0	0	0	614	31								
LEASE TOTAL		0		30	31	636		636	TEP	0		8	19	TNM	0		1
DISTRIBUTION																	
Original OCD Santa Fe One Copy OCD Dist. Office In which lease is located One Copy to Transporter (s)		STATUS CODE F FLOWING P PUMPING G GAS LIFT S SHUT IN T TEMP. ABANDONED I INJECTION D DISCONTINUED		"OTHER" GAS DISPOSITION CODE X USED OFF LEASE D USED FOR DRILLING G GAS LIFT L LOST (MCF ESTIMATED) E EXPLANATION ATTACHED R REPRESSURING OR PRESSURE MAINTENANCE V VENTED		"OTHER" OIL DISPOSITION CODE C CIRCULATING OIL L LOST S SEDIMENTATION (BS & W) E EXPLANATION ATTACHED T TIE-IT		I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE JOHN AYERS (TYPED NAME) 505-393-7191 (PHONE NUMBER) SENIOR CLERK (POSITION) 09-23-93 (DATE)									

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 11/1/89

GAS - OIL RATIO TEST 107-14000

Texaco Exploration and Production Inc. P. O. Box 730 Hobbs, NM 88240

Pool Blinebry Oil & Gas

County Lea

LEASE NAME	WELL NO.	U	LOCATION			DATE OF TEST	TYPE OF TEST (X)	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU/FT/BBL.
			S	T	R							WATER BBL.	GRAV. OL.	OL. BBL.	GAS MCF.	
D. C. Hardy Gas Unit X <i>Rudman</i>	5	P	20	21S	37E	09/10/93	F	2"	100	24	0	0	39.4	1	45	45000
Hardy Blinebry Unit SX <i>Rudman</i>	1	P	17	21S	37E	09/18/93	P			107	24	2	38.0	1	15	15000
	2	P	17	21S	37E	09/17/93	P			107	24	0	38.0	0	25	
	3	N	17	21S	37E	09/16/93	P			107	24	0	38.0	2	65	32500
S. J. Sarkeys <i>Rudman</i>	2	D	26	21S	37E	09/05/93	F			107	24	1	37.4	2	218	109000
	4	F	26	21S	37E	09/10/93	P			107	24	3	37.4	1	78	78000
State "Q" <i>Star</i>	1	N	36	21S	37E	09/17/93	F			107	24	2	38.8	3	407	135667
DHC-644												1		2	81	
												1		1	326	

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature *Steve Uyeno*
Steve Uyeno
Printed name and title
10/04/93
Date
Clerk 3
393-1498
Telephone No.

Submit 2 copies to Appropriate
District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
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State of New Mexico
Energy, Minerals and Natural Resources Department

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

107-4000

Operator Texaco Exploration and Production Inc.		Pool BLINEBRY OIL & GAS		County LEA												
Address P.O. Box 730, Hobbs, NM 88240		TYPE OF TEST - ()		Scheduled ☒ Completion ☐ Special ☒												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO CU.FT./BBL.			
		U	S	T							R	WATER BBL.		GAS BBL.		
J.C. HARDY GAS UNIT <i>Remains Gas</i>	5	P	20	21S	37E	10-15-83	F	OPEN	50	107	24	1	39.4	0	45	-
HARDY BLINEBRY UNIT <i>Remains Oil</i>	2	O	17	21S	37E	10-12-83	F	OPEN	50	107	24	1	38	0	25	20000
S.J. SARKEYS <i>Remains Oil</i>	2	D	26	21S	37E	9-5-93	P			107	24	3	37.4	12	218	31410
<i>Remains Oil</i>	4	F	26	21S	37E	10-3-93	P			107	24	3	37.4	2	98	48000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature *Monte C. Duncan*

MONTE C. DUNCAN ENGINEER'S ASSISTANT

Printed name and title

11-8-93

(505) 393-7191

Date Telephone No.