Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-025-06794

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: S. J. SARKEYS

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator: TEXACO PRODUCING INC.

8. Well No. 4

3. Address of Operator: P.O. BOX 728, HOBBS, NEW MEXICO 88240

9. Pool name or Wildcat: BLINEBRY OIL & GAS, TUBB

4. Well Location

Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 26 Township 21S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3395 D.F.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER: TUBB-ZONE T.A; BLINEBRY ZONE-ACIDIZE	☒		

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

ON MARCH 13, 1989. MIRU. POH WITH BLINEBRY PRODUCTION RODS AND PUMP.
2. RIGGED UP WIRELINE. SET PLUG IN E.R. RECEPTACLE, TUBB ZONE PLUGGED OFF, NEW PBTD. 6060'.
3. PICKED UP AND SNAPPED OUT OF E.R. RECEPTACLE. TOH.
4. TIH WITH BLINEBRY PRODUCTION EQUIPMENT, SN @ 5910'.
5. TEST WELL FOR 5 DAYS. MIXED 55 GALS PARAFFIN DISPERSANT. CIRC. WELL FOR 24 HRS.
6. PUMPED 10000 GALLONS 15% NEFE ACID DOWN 5½" CSG, FLUSHED WITH 100 BBLS 2% KCL.
7. TESTED WELL
8. 24 HR POTENTIAL TEST ENDING 11:00 A.M. APRIL 3, 1989
24 P/14°/7W/125 MCF, GOR 8929 GRAVITY 38.6 @ 60°F

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K.L. Johnson TITLE AREA SUPERINTENDENT DATE APR 5 1989

TYPE OR PRINT NAME K.L. Johnson TELEPHONE NO. 394-2585

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE DATE APR 12 1989

CONDITIONS OF APPROVAL, IF ANY:

PLT No longer Reg. Data.

Z.1 Tubb E