

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
5-NMOCC
1-W.L. Boone-Houston
1-R.L. White - Midland
1-File

GETTY OIL COMPANY

P.O. BOX 249, HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)

New Well ☐ Change In Transporter ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☒ Condensate ☐

Other (to be explained)

Reclassified from gas to oil well.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
S. J. SARKEYS	4	TUBB	State, Federal or Fee FEE	
Location				
Unit: Letter F	1980	Feet From The NORTH	1980	Feet From The WEST
Line of Section 26	Township 21	Range 37	NMPL, LEA	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (to be address to which approved copy of this form is to be sent)					
TEXAS NEW MEXICO P.L. CO.	BOX 1510, MIDLAND, TEXAS 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (to be address to which approved copy of this form is to be sent)					
SKELLY OIL COMPANY	BOX 1135, EUNICE, N.M. 88231					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	26	21	37	YES	10-15-75

If this production is commingled with that from any other lease or pool, give commingling order number:

EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO GETTY OIL COMPANY.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepened	Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Test Oil/Gas Pay	Tubing Depth			
Perforations	Depth Casing Shoe					
TUBING, CASING, AND CEMENT LOG RECORDED						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS C			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of oil and gas and must be able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Oil - Bbls.	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

C.L. Wade: C. L. Wade

AREA SUPERINTENDENT

OCTOBER 17, 1975

WLG/bh

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY Jerry Sexton

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such information.