NO. OF COPIES REC	EIVED					
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SANTA FE						
FILE						
U.S.G.S.		1				
LAND OFFICE		1	-			
TRANSPORTER	OIL		1			
	GAS		-			
OPERATOR						
PRORAT ON OF	ICE					
Operator						
	Getty	OLL	C			
Äddress						
	F. C.	Eux	21			
Reason(s) for filing	(Check pr	oper box)			
New Well						
Banan Jawan	$\overline{}$					

TEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST FOR ALLOWABLE					Supersedes Old C-104 and C-11 Effective 1-1-65			
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							-03		
	LAND OFFICE		AND ON O	L AND I	17.1017	~ U/				
	TRANSPORTER GAS	-								
	OPERATOR									
1.	PRORATION OFFICE Operator									
	Getty Oil Company									
	Address D C R	249, Eobbs, Sew Messico	Sylva Cricks							
	Reason(s) for filing (Check proper box			er (Please	explain)					
	New Well	Change in Transporter of:								
	Recompletion Change in Ownership	Oil Dry C	ensate							
	If change of ownership give name	Tidewiter Oil Company,		249, 1	ichbe,	Nex	Mexico 8824	0		
11.	DESCRIPTION OF WELL AND	LEASF								
	Lease Name S. J. Sar	Weli No. Poci Name, Including	Formation	d management	Kind of State, F		t Fee Fee	i_ease 1884		
	Location Unit Letter F 19	80 Feet From The North	ine and 198	30	FeetF	rom Th	. West			
		wnship 215 Range		Z , _{nmpm} ,	·		Iea	County		
III.		TR OF OIL AND NATURAL G	AS	o address t	o which o		d copy of this form is	to he sent)		
		Messico Pipeline Co.	Box	1510,	Midle	rd,	Texas			
	Name of Authorized Transporter of Co	singhed Gas or Dry Gas 🔀	Воз	c 1384,	Jal,		d copy of this form is Mexico	s to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 26 21 37	Is gas actuall Yes		ed?	When		<u> </u>		
	If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool								
	Designate Type of Completi	on $= (X)$ Gas Well Gas Well	New Well	Workover	Deepe	n i	Plug Back Same R	esty, Diff, Besty,		
}	Date Spudded	Date Compl. Ready to Prod.	Tctal Depth				H.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Tcp O41/Gas	Pay			Tubing Depth			
	Perforations						Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE		SEPTH SE	T		SACKS CE	EMENT		
			1							
v	TEST DATA AND REQUEST F	OF ALLOWABLE (Test must be	after recovery of	total volu	me of loa	d oil an	d must be equal to o	r exceed top allow		
•	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)									
	Date First New Cil Run To Tanks	Date of Test	Producing Me	Producing Method (Flow, pump, gas lift, et			eicij			
	Length of Test	Tubing Pressure	Casing Press	Pressure Ch		Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.				Gas - MCF			
	GAS WELL									
	Actual Proj. Test-MCF/D	Length of Test	Bbls. Conden	sate/MMCF			Gravity of Condensa	te		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Press	ure (Shut-	-in)		Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE		OIL C	ONSE	RVAT	ION COMMISSION	ON		
	hereby certify that the rules and regulations of the Oil Conservation		APPROVE	APPROVED, 19						
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				THTLE SUPERVISOR DISTRICT 1						
C.x. Wade		adi	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened							
	(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
		Area Superintendent			this for	n must	be filled out comp	letely for allow-		
	,	September 30, 1967				t II.	III. and VI for ch	anges of owner,		
		ate)	well name	or number	, or tran	sporter	or other such cha	use of congram.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.