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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 17-1-64)

4-0CC
1-File

Name of Company Tidewater Oil Company		Address Box 249, Hobbs, New Mexico			
Lease S. J. Sarkeys	Well No. 4	Unit Letter F	Section 26	Township 21 S	Range 37 E
Date Work Performed 9-21-64	Pool Blinebry (Oil)			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set cast-iron bridge plug at 6400'. Dumped two sacks cement on top of plug back to 6380' PBT. Perforated at 5733', 5741', 5763', 5803', 5809', 5824', 5835', 5846', 5855' with one 3/8" jet each. Spotted 168 gals. of NH acid over perfs. Broke at 5000# back to 3000#. ISIP 1700#. Treated w/840 gals. NH acid w/14 ball sealers. Max. press. 7000#. Min. press. 3600#. Dropped ball sealers. Treated w/30,000 gals. lease oil with 1/20# per gal. Adomite and 30,000# of 20-40 sand. Flowed back 597 BLO. Pulled 3' tubing. Ran 2" Rue w/Baker "JC" Dual Packer and seals. Latched seals in Model "J" Packer @ 6060' w/tubing set @ 6068' and Model "JC" set @ 5630'. Recovered rest of LO from Blinebry. 24 hour potential on Blinebry on 9/64" choke w/ T.P. 400# flowed 73 BO and no water. GOR 1742:1. Tubb gas flowing thru annulus.

Witnessed by Everett C. Fowler	Position Foreman	Company Tidewater Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3396'	T D 6586'	P BTD	Producing Interval 6515-86'	Completion Date
Tubing Diameter 2-3/7"	Tubing Depth 6068'	Oil String Diameter 5-1/2"	Oil String Depth 6515'	

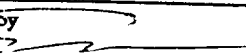
Perforated Interval(s) 6135-6235' (Tubb Gas)	Open Hole Interval 6515-6586' (Drinkard)	Producing Formation(s) Blinebry Gas and Drinkard Oil
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	8-3-64	2	284	-	75000	-
After Workover	10-2-64	73	127	-	1742	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed By C. L. WADE
Title	Position Area Supt.
Date	Company Tidewater Oil Company