

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.
10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FEL, SEC. 27, T-21S, R-37E, UNIT LTR 'G'

5. Lease Designation and Serial No.
LC 032096A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
LOCKHART A-27 #10

9. API Well No.
30-025-06795

10. Field and Pool, or Exploratory Area
PADDOCK

11. County or Parish, State
LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

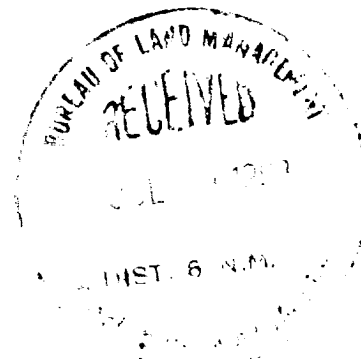
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other STIMULATE	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-18-93 MIRU. POOH W/ RODS, PUMP & TBG. GIH RELEASE PACKER POOH. GIH SET RBP @ 5170' SET PACKER @ 5075'. ACIDIZE W/ 60 bbl HEATED 15% NEFE HCL, DIVERTING W/ 10 bbl 10# ELLED BRINE W/ 500# ROCK SALT AFTER 30 bbl ACID. FLUSH W/ 35 bbl 9# BRINE RELEASE RBP & PACKER, POOH. GIH W/ PRODUCTION PACKER SET @ 4955' AND 2 7/8" TUBING.
6-22-93 RDMO. RETURN WELL TO PRODUCTION.

6-29-93 PRODUCING 2 BOPD, 38 BWPD, 66 MCFPD.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title SR. REGULATORY SPEC Date 7-7-93
(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____