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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **OPERATOR'S COPY**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 032096A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lockhart A-27 #12

9. API Well No.

30-025-06796

10. Field and Pool, or Exploratory Area

Tubb Oil & Gas

11. County or Parish, State

Lea

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other Put to TA Status

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Responses to multiple completion well completion or recompletion report and log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put to Temporarily Abandoned status 02/24/99, per the following procedures.

1. Lay down all production rods and tubing.
2. Set CIBP @ 7380' w/35' of cement on top.
3. Set CIBP @ 7560' w/35' of cement on top.

This well is being evaluated for possible uphole potential in the Blinbry pool.

For additional information, please see attached diagrams and data sheets.

(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed

Reesa R. Wilkes

Title

Reesa R. Wilkes

Staff Regulatory Assistant

Date

03/09/99

(This space for Federal or State office use)

Approved by

Conditions of approval if any:

Title

Date

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM
ROSWEIL, NM

JUN 16 99

RECEIVED

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BUREAU OF LAND MANAGEMENT

COPY OF COPY
FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 032096A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Name of lease & well

Lockhart A 27

Well #12

9. API well #

30 025 06796

10. Field and Pool, or Exploratory Area

Tubb Oil & Gas

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 330' FNL & 330' FWL
TD: same as above

Section 27-T21S R37E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

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☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Temporary Abandonment
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions as Well Completion or Recompletion Report and Log Item.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to temporarily abandon our Lockhart A-27, Well #12 as follows:

Rig up well servicing unit.

Pull rods & tubing.

Set CIBP @ 7354' (50' above top perf).

Fill hole w/packer fluid, test to 500 psig for 30 min.

Submit chart to BLM upon receipt.

BLM

14. I hereby certify that the foregoing is true and correct

Signed

Ann E. Ritchie

Title

REGULATORY AGENT

Date 2-15-99

(This space for Federal or State office use)

Approved by

PETROLEUM ENGINEER

Date

FEB 22 1999

OPERATOR'S COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 27, T-21-S. R-37-E, D
330' FNL & 330' FWL

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.

LC 032096A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lockhart A 27 # 12

9. API Well No.

30-025-06796

10. Field and Pool, or Exploratory Area

Tubb Oil & Gas (60240)

11. County or Parish, State

Lea County, NM

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TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other Temporarily Abandon
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(Note: Report results of multiple completion or well completion or recompletion report and log form.)

It is proposed to temporarily abandon this well using the following procedure:

1. RU Well Service unit. Pull rods
2. Dump 35' Cement on top of CIBP @ 7560'. Set CIBP @ 7380'. dump 35' Cmt on top (5ft)
3. Fill casing with inhibited brine water and test to 500 psig
4. Send chart to file subsequent

CONFIDENTIAL OF APPROVAL

13. I, the undersigned, certify that the foregoing is true and correct

Signed Kay Maddox Title Kay Maddox

(This space for Federal or State Office use) Regulatory Agent

Date June 3, 1998

Approved by Gregory C. Swoboda Title PETROLEUM ENGINEER

Date JUN 11 1998

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST. FILE ROOM

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 032096A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V
Lockhart A 27, Well #12

9. API#

30 025 06796

10. Field and Pool, or Exploratory Area

Hare Simpson

11. County or Parish, State

Lea, NM

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1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 330' FNL & 330' FvL
TD: Sec 27, T2S, R37E, Unit Letter D

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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☒ Subsequent Report
☐ Final Abandonment Notice

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☐ Recompletion
☐ Plugging Back
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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10-24-97: RIH w/cement retainer @ 6069', mixed & pumped 200 sx foamed cement to 200 sx CI C w/2% CaCl₂, slug out PU to 5460'.

10-27-97: Unable to move tbg, ran free-point chemical cut @ 4965', washed over fish to 4984', SION.

10-28-97 to 11-10-97: Fishing work.

11-11-97: Drilling on retainer, POOH, RIH w/new bit.

11-12/13-97: Drilling on cement, fell out @ 6219', tagged up @ 6230', tested squeeze to 500#, SION.

11-14/18-97: Drilling on CIP @ 6230', pushed remaining piece of BP to 7430', RIH to PBTD @ 7560' circulate.

11-19-97: Perforated McKee 2 SPF @ 7410-20, 7436-40, 7452-58, 7502-08, 7530-44', SION.

11-20-97: Frac lower McKee w/1500 gals 7 1/2% NEFE HCL & 2000 gals Aqua frac & 4000 gals spectra G w/ 9750# SDC RCS sand. Screened out. SION.

11-24-97: CO to 7483', re-perforate Upper McKee 2 SPF @ 7404-20, 7431-38, 7448-58' Begin in hole w/pkr. SION

11-25-97: Set pkr @ 7200', frac w/1500 gals 7 1/2% NEFE HCL & 2000 gals Aqua frac & 4000 gals spectra G w/ 17,400# 16/30 SEC RCS. Released pkr, POOH, SION.

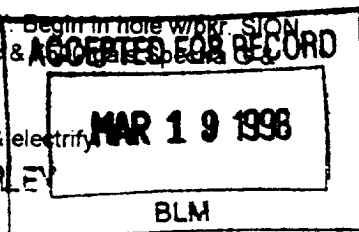
11-26/12-10-97: Circulate hole & fishing.

12-11-97: RIH w/tbg & rods, tubing @ 7350'. Prep to run flowline & set pumping unit & electrify.

12-30/1-23-98: No production.

2-17-98: No production - evaluating McKee.

(CPIG. SGD.) GARY GOURLEY



14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie

REGULATORY AGENT

Date 3-10-98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any.

Title

Date

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DIST: BLM, NMOC(1)

Completed in Hare Simpson
2nd Tub Oil & Gas
(pro 920)
1-11-2000
CT