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	λ.		N.M. O. / 1	tion
Form 3 160-5 (June 1990)	UNITED S DEPARTMENT OF BUREAU OF LAND	THE INTERIOR	P,O. Box 1930 Hobbs, NM 33241	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1 ,1993
				5. Lease Designation and Seriai No.
Do not use this forn	UNDRY NOTICES AND for proposals to drill or to "APPLICATION FOR PER	deepen or reentry	to a different reservoir	LC 032096A 6. If Indian, Allonee or Tribe Name
1. Type of Well	SUBMIT IN TR	RIPLICA TE		7. If Unit or CA, Agreement Designation
Oil Well Gas Well	Other			8. Well Name and No.
2. Name of Operator				Lockhart A-27 #12
3. Address and Telephone No.			·	9. API Well No.
10 DESTA DR. ST	E. 100W, MIDLAND, TX. 7	9705-4500 (915)	686-5424	. 30-025-06796 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage.	Sec., T. R. M. or Survey Description)			Hare Simpson
	330' FNL & 330' FWL, Se	x. 27, T21S, R37E, I)	11. County or Parish, State
				Lea
	PROPRIATE BOX(s) TO	INDICATE NATU	RE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SU	3MISSION		TYPE OF ACTION	
Notice of In	tent	Abandonmer	at	Change of Plans
Subsequent	Report			New Construction
		Casing Repa		Non-Routine Fracrunng Water Shut-Off
Final Aband	onment Notice	Altering Cas		Conversion to Injection
		$\bigotimes_{\text{Other}} Pc$	ol Designation Correction	Dispose Water
13. Describe Proposed or Comple	ed Operations (Clearly state ail partinent	details and size and investig		INde: Reponsesuitsof multiplecompitiononWdl Completion or Recompletion Report and Log form.) ; any proposed work. If well is directionally drilled,
give subsurface location	is and measured and true vertical depths	for all markers and zones pe	rtinent to this work.)*	; any proposed work. If well is directionally drilled,
been found in this zone; filed under the Tubb Oil	or approved Summery). The I	and the actual chart to the Simpson, which is	was squeezed off during this o TA the well were subseque s the correct pool. 2 + 2 + 2	in which the McKee formation was s recompletion. No production has ently filed. However, they were oned pending evaluation.
(Copies of referenced St	undries are attached.)	-	212	
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	TAI		and the second	
	1	ACCEP		
		(ORIG	SAD) DAVID R. GLAS	S
14. I hereby certify that the foreg	oing is true and correct	Reesa R. Wilk		
Signed	Luilbes	Title Sr. Staff Regu		Date 06/15/99
(This space for Federai or St	te office use)			
Approved by Conditions of approval if any	:	Title		Date
BLM(6), NMOCD(1), SHEA	R, PONCA, COST ASST, FILE R	DOM		
Title 18 U.S.C. Section 1001, ma or representations as to any matte				states any false, fictitious or fraudulent statements
	•	See Instruction on Re	everse Side //c/2000	, Mala
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Forma 3 160-5		
(June 1990)	NITED STATES	FORM APPROVED
DEPARIM	ENT OF THE INTERIOR F LAND MANAGEMENTOPERATOR'S COPY	Budget Buresu No. 1004-0135
BUREAU OI	FLAND MANAGEMENTOPENATURS	Expires: March 31 1003
		5. Lesse Designation and Serial No.
SUNDRY NOTICE	S AND REPORTS ON WELLS	LC 032096A
bo not use uns form for proposals to d	drill or to deepen as seen to such	6. If Indian, Allonee or Tribe Name
Use "APPLICATION F	drill or to deepen or reentry to a different reservoir OR PERMIT—" for such proposals	
	or reround a for such proposals	
SUDM		
	IT IN TRIPLICA TE	7. If Unit or CA, Agreement Designation
1. Type of Well		
Oil Well Gas [] Other		
2. Name of Operator		8. Well Name and No.
Conoco Inc		Lockhart A-27 #12
3. Address and Telephone No.		9. API Well No.
		20.025.06706
10 DESTA DR. STE. 100W, MIDLAN	ID, TX. 79705-4500 (915) 686-5580	30-025-06796
4. Location of Well (Footage, Sec., T. R. M. or Survey I	Description)	10. Field and Pool, or Exploratory Area
		Tubb Oil & Gas
330' FNL & 330'	FWL, Sec. 27, T21S, R37E, D	11. County or Parish, State
	,, 1210, 10 /L, D	
		Lea
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SU 3MISSION	The second secon	DRT, OR OTHER DATA
THE OF SUSMISSION	TYPE OF ACTION	
Notice of Intent		
	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent F.eport	Plugging Back	
	Casing Repair	Non-Routine Fracrung
Final Abandonment Notice		Water Shut-Off
	L. J. Alterine Casing	
	Altering Casing	Conversion to Injection
	Altering Casing Other Put to TA Status	Dispose Water
3. Describe Proposed or Completed Operations (Clearly state	Other Put to TA Status	Dispose Water
3. Describe Proposed or Completed Operations (Clearly state give subsurface location 1 and measured and true ver	Other Put to TA Status	Dispose Water
3. Describe Proposed or Completed Operations (Clearly state give subsurface location 1 and measured and true ver		Dispose Water
	All pertinent details, and give pertinent dates, including estimated date of startin tical depths for all markers and zones pertinent to this work.)*	Dispose Water INole: Reponsesultar multiplecomplianon/We Campletion or Recompletion Report and Log form. ng any proposed work. If well is directionally drill
	All pertinent details, and give pertinent dates, including estimated date of startin tical depths for all markers and zones pertinent to this work.)*	Dispose Water INote: Reponsesulted multiplecomplianon/We Campletion or Recompletion Report and Log form. ng any proposed work. If well is directionally drill
The above referenced well was put to Tempo	Other Put to TA Status	Dispose Water INole: Reponsesultar multiplecomplianon/We Campletion or Recompletion Report and Log form. ng any proposed work. If well is directionally drill
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*See Instruction on Reverse Side

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Form 3160-5	1		
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(June 1990)		NITED STATES	FORMAPPROVED
	RUPEALLOS	NT OF THE INTERIOR	Budget Bureau No. 1004-0135
,		LAND MANAGEMENT	Expires: March 31, 1993
			5. Lesse Designation and Senal No.
	SUNDER NOTICES		LC 032096A
O - A - - - - -	SOUDAL HOLCES	AND REPORTS ON WELLS	8. If Indian, Allotse or Tribe Name
Do not use this form for p	propusals to drill or to deep	pen or reentry to a different reservoir.	
Use "APPLICAT	TON FOR PERMIT for	such proposals	
		TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well			
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X Oil Gas			
2. Name of Operator			B. VINAIME OF REASE & WEIT
CONOCO, INC.			Lockhart A 27 Well #12
3. Address and Telephone No.			9. /api weir ¥
10 Dents Dr. Suite KONA	Midand Town Totton		30 025 06796
Location of Well (Footage, Sac., 1	Michand, Texas 79705-4500,	915 686-5424 915 684-6381	10. Field and Pool, or Exploratory Area
Surface: 330' FNL & 3 TD: same as ab			Tubb Oil & Gas 11. County or Parish, State
vection	27-1215 R?	りそと	Lea, NM
2 CHECK APPROPR	RIATE BOY/EN TO INOU		
		CATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBM	USSION	TYPE OF ACTIC	
X Notice of Intent			
<u>A_</u>		Abandonment	Change of Plans
The second		Recompletion	New Construction
E Subsequent Re	port	Plugging Back	Non-Routine Fracturing
		Casing Repair	
Final Abandonn	nent Notice	Altering Casing	Water Shut-Off
		Tennes the t	Conversion to Injection
		X Temporary Abandonment	Dispose Water
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Describe Proposed of Completed directionally drilled, give subs	l Operations (Crearly state all pertin urfact locations and measured and		Dispose Water Make: Report results of endipts completion as Vid Completion or Reportation Report and Los Armo)
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June 1990)	ប		OPERA JR'S CC)PY
	DEPARIM	ENT OF THE INTERIOR		EOPM
	BUREAU O	F LAND MANAGEMENT		FORM APPROVED Budget Bureau No 1004-0113
	011110 -			
Do not uno this	SUNDRY NOTICE	S AND REPORTS ON WELLS		Cease Designation and Serial No
oo not use this for	m for proposals to o	drill or to deepen or toget		LC 032096A
Us	Se "APPLICATION F	S AND REPORTS ON WELLS drill or to deepen or reentry to a di OR PERMIT—" for such proposals	ifferent reservoir.	6. If Indian, Allonee or Tribe Name
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I Type of Well		IT IN TRIPLICA TE		7. If Unit or CA. Agreement Designa
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Out Well Gas Well Well	Cither			
				8. Well Name and No.
3 Address and Telephone No	NOCO INC.			
10 OCOTA and			·	Lockhart A 27 # 12
TO DESTA DR. ST	E. 100W, MIDLANI	D, TX. 79705-4500 (915) 686-542		
+ Location of Well (Footage.	Sec . T. R. M. or Survey D.	<u>5, 1X, 79705-4500 (915) 686-542</u>	24	30-025-06796
	Section 2	7 T-21 S D 27		0. Field and Pool, or Exploratory Are.
	ב גוווים ביינוגי	7, T-21-S. R-37-E, D	L	Tubb Oil & Gas (602 10)
	550 E	'NL & 330' FWL	1	1. County or Parish, State
	PROPRIATE BOX	S) TO INDICATE MATURE	· · · · · · · · · · · · · · · · · · ·	Lea County, NM
TYPE OF SUE	BMISSION	s) TO INDICATE NATURE OF N	IOTICE, REPORT	OR OTHER DATE
M				
Notice of Inte	nt		TYPE OF ACTION	
		Abandonment		
Subsequent R.	epon .	Recompletion		Change of Plans
<u> </u>		Plugging Back		New Construction
Final Abandon	ment Notice	Casing Repair	Ľ	Non-Routine Fracrunny
		Altering Casing	Ļ	Water Shut-Off
			1	Conversion to Injection
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		pertinent details, and give pertinent dates, including e I depths for all markers and zones pertinent to this :	stimated date of starting any p work.)*	Dispose Water Nole: Reponsesutaof multiplecompilionon ampletion or Recampletion Report and Lag for roposed work (f well is directionally dr
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	UNITED S DEPARTMENT OF 1		FORM APPROVED Budget Bureau No. 1004-0135
	BUREAU OF LAND N		Expires: March 31, 1993
			5. Lease Designation and Serial No.
	SUNDRY NOTICES AND R		LC 032096A 6. If Indian, Allottee or Tribe Name
o not use this form for p Use "APPLICAT	proposals to drill or to deepen or re TION IFOR PERMIT* for such pro-	eentry to a different reservoir. oposais	
	SUBMIT IN TRIPL	LICATE	7. If Unit or CA, Agreement Designation
ype of Well X Oil Gas	INJECTION		
ame of Operator	Other		8.V Lockhart A 27, Well #12
			9. /API#
	Midland Town 70705 (500 at an		30 025 06796
ocation of Well (Footage, Sec.,	Midlar d, Texas 79705-4500,915 686- T., R., M., or Survey Description)	5424 915 684-6381	10. Field and Pool, or Exploratory Area
Surface: 330' FNL & 3 (D: Sec 27, T2IS	330' FVVL 5, R37E, Unit Letter D		Hare Simpson 11. County or Parish, State
			Lea, NM
CHECK APPROP	RIATE BOX(s) TO INDICATE		
TYPE OF SUBN		NATURE OF NOTICE, REPOR	
Notice of Inter			
		Abandonment Recompletion	Change of Plans
X Subsequent Re	eport	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
Final Abandon	meni nkuce	Altering Casing	Conversion to Injection
		X Other: Test McKee	Oispose Water Note: Report results of multiple completion on Wet
directionally difiled, give sub		s, and give pertinent dates, including estimated tical depths for all markers and zones pertinent i	to this work.)*
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	y out FO to \$460.	& pumped 200 sx foamed cmen	
	p move tbg, ran free-point che	& pumped 200 sx foarned cmen mical cut @4965', washed over	
ال-27-97: Unable to ال-28-97 to II-10-97: ال_ال-97: Drilling on r	y out PO to 5460 .) move tbg, ran free-point_che : Fish ng work. retain⊛r, POOH, RIH w/new hit	mical cut @4965', washed over	fish to 4984', SION.
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II-27-97: Unable to I0-28-97 to II-I0-97: II-II-97: Drilling on r II-I2/I3-97: Drilling c II-I4/I8-97: Drilling c II-14/I8-97: Perforated II-20-97: Frac lower 9750# SDC II-24-97: CO to 748 II-25-97: Set pkr @ I7,400# I6/3 II-26/I2-I0-97: Circu I2-II-97: RIH w/tbg & I2-30/I-23-98: No product	g out PO to 5460 p move tbg, ran free-point cher Fish ng work. retain⊕r, POOH, RIH w/new bit on cement, fell out @ 6219', tag on CIBP @ 6230', pushed remainded McKee 2 SPF @ 7410-20, 743 r McKee w/I500 gals 7 1/2% NE C RCS sand. Screened out. SIC 3', re-perforate Upper McKee 2 7200', frac w/I500 gals 7 1/2% 30 SEC RCS. Released pkr, Pillate hole & fishing. & rodus, tubing @ 7350'. Prep to roduction. tion - evaluating McKee.	mical cut @4965', washed over gged up @ 6230', tested squeez aining piece of BP to 7430', RIH 6-40, 7452-58, 7502-08, 7530-4 EFE HCL & 2000 gals Aqua frac DN. 2 SPF @ 7404-20,743I-38,7448 NEFE HCL & 2000 gals Aqua fr OOH, SION. o run flowline & set pumping um	fish to 4984', SION. e to 500#, SION. to PBTD @ 7560' circulate. H4', SION. & 4000 gals spectra G w/ -58 Begin in hole w/pkr. SION rac & AGOEBIES EQ. BECORD it & electrify MAR 1 9 1998
II-27-97: Unable to I0-28-97 to II-I0-97: II-II-97: Drilling on r II-I2/I3-97: Drilling c II-I4/I8-97: Drilling c II-14/I8-97: Perforated II-20-97: Frac lower 9750# SDC II-24-97: CO to 748 II-25-97: Set pkr @ I7,400# I6/3 II-26/I2-I0-97: Circu I2-II-97: RIH w/tbg & I2-30/I-23-98: No product	g out PO to 5460 p move tbg, ran free-point cher Fish ng work. retain⊕r, POOH, RIH w/new bit on cement, fell out @ 6219', tag on CIBP @ 6230', pushed remainded McKee 2 SPF @ 7410-20, 743 r McKee w/I500 gals 7 1/2% NE C RCS sand. Screened out. SIC 3', re-perforate Upper McKee 2 7200', frac w/I500 gals 7 1/2% 30 SEC RCS. Released pkr, Pillate hole & fishing. & rodus, tubing @ 7350'. Prep to roduction. tion - evaluating McKee.	mical cut @4965', washed over gged up @ 6230', tested squeez aining piece of BP to 7430', RIH 6-40, 7452-58, 7502-08, 7530-4 EFE HCL & 2000 gals Aqua frac DN. 2 SPF @ 7404-20,743I-38,7448 NEFE HCL & 2000 gals Aqua fr OOH, SION. o run flowline & set pumping um	fish to 4984', SION. e to 500#, SION. to PBTD @ 7560' circulate. I4', SION. & 4000 gals spectra G w/ -58 Begin In noise w/ptr. SION rac & ACOUSTED EOS BECORD it & electrify MAR 1 9 1998
II-27-97: Unable to I0-28-97 to II-I0-97: II-II-97: Drilling on r II-I2/I3-97: Drilling c II-I4/I8-97: Drilling c II-14/I8-97: Perforated II-20-97: Frac lower 9750# SDC II-24-97: CO to 748 II-25-97: Set pkr @ I7,400# I6/3 II-26/I2-I0-97: Circu I2-II-97: RIH w/tbg & I2-30/I-23-98: No product	g out PO to 5460 p move tbg, ran free-point cher Fish ng work. retainer, POOH, RIH w/new bit on cement, fell out @ 6219', tag on CIBP @ 6230', pushed remainder McKee 2 SPF @ 7410-20, 743 r McKee 2 SPF @ 7410-20, 743 r McKee 2 SPF @ 7410-20, 743 r McKee w/I500 gals 7 1/2% NE C RCSi sand. Screened out. SIC 13', re-perforate Upper McKee 2 7200', frac w/I500 gals 7 1/2% 30 SEC RCS. Released pkr, Per late hole & fishing. & roduction. tion - evaluating McKee.	mical cut @4965', washed over gged up @ 6230', tested squeez aining piece of BP to 7430', RIH 6-40, 7452-58, 7502-08, 7530-4 FE HCL & 2000 gals Aqua frac DN. 2 SPF @ 7404-20,743I-38,7448 NEFE HCL & 2000 gals Aqua fr OOH, SION. o run flowline & set pumping um (CPIG. SGD.) GARY GO	fish to 4984', SION. e to 500#, SION. to PBTD @ 7560' circulate. H4', SION. & 4000 gals spectra G w/ -58 Begin minore work SION rac & ACCERTEE BEAR BECORD it & electrify MAR 1 9 1998 UR E BLM
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Calciz, study IOURCE, study II-12/13-97: Drilling colspan="2">III-12/13-97: Perforated II-120-97: Frac lower 9750# SDC0 II-24-97: CO to 748 II-26/12-10-97: Circu II-26/12-10-97: Circu I2-17-98: No product Signed Signed			