

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. D. **Oil**  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
**LC 032096A**  
6. If Indian, Allottee or Tribe Name  
  
7. If Unit or CA, Agreement Designation  
  
8. V  
**Lockhart A 27, Well #12**  
9. API#  
**30 025 06796**  
10. Field and Pool, or Exploratory Area  
**Hare Simpson**  
11. County or Parish, State  
**Lea, NM**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ INJECTION Other  
2. Name of Operator  
**CONOCO, INC.**  
3. Address and Telephone No.  
**10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381**  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface: **330' FNL & 330' FWL**  
TD: **Sec 27, T21S, R37E, Unit Letter D**

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: Test McKee	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-24-97: RIH w/cement retainer @ 6069', mixed & pumped 200 sx foamed cement to 200 sx CI C w/2% CaCl2, stug out PU to 5460'.

10-27-97: Unable to move tbg, ran free-point chemical cut @4965', washed over fish to 4984', SION.

10-28-97 to 11-10-97: Fishing work.

11-11-97: Drilling on retainer, POOH, RIH w/new bit.

11-12/13-97: Drilling on cement, fell out @ 6219', tagged up @ 6230', tested squeeze to 500#, SION.

11-14/18-97: Drilling on CIBP @ 6230', pushed remaining piece of BP to 7430', RIH to PBTD @ 7560' circulate.

11-19-97: Perforated McKee 2 SPF @ 7410-20, 7436-40, 7452-58, 7502-08, 7530-44', SION.

11-20-97: Frac lower McKee w/1500 gals 7 1/2% NEFE HCL & 2000 gals Aqua frac & 4000 gals spectra G w/ 9750# SDC RCS sand. Screened out. SION.

11-24-97: CO to 7483', re-perforate Upper McKee 2 SPF @ 7404-20, 7431-38, 7448-58'. Begin in hole work, SION.

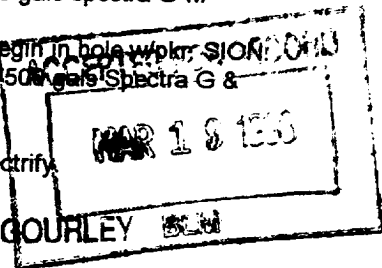
11-25-97: Set pkr @ 7200', frac w/1500 gals 7 1/2% NEFE HCL & 2000 gals Aqua frac & 7500 gals Spectra G & 17,400# 16/30 SDC RCS. Released pkr, POOH, SION.

11-26/12-10-97: Circulate hole & fishing.

12-11-97: RIH w/tbg & rods, tubing @ 7350'. Prep to run flowline & set pumping unit & electrify.

12-30/1-23-98: No production.

2-17-98: No production - evaluating McKee.



14. I hereby certify that the foregoing is true and correct.

Signed

Ann E. Ritchie

Title REGULATORY AGENT

Date 3-10-98

(This space for Federal or State office use)

Approved by

Title

DISTRICT 1 SUPERVISOR

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

DIST: BLM(5) NMOC(1)

2A. Tie bb DAB