

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

RECEIVED

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Place Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Company or Operator Lease Well No. 1-2 in 1/4 1/4

section 24, T. 12N, R. 10E, N.M.P.M. Pool 122 County

Please indicate location: Elevation 3129 Spudded 3-22-52 Completed 4-2-52

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Total Depth 3215 P.B. 3230

Top Oil/Gas Pay 3050 Top Water Pay

Initial Production Test: Pump Flow 3200 (BOPD OR CU. FT.)

Based on 22 Bbls. Oil in 1 Hr. 45 Mins. GAS PER DAY

Method of Test (Pitot, gauge, prover, meter run): PROVER

Size of choke in inches

Tubing (Size) 2 1/2 @ 6312 Feet

Pressures: Tubing Casing

Gas/Oil Ratio Gravity

Casing Perforations:

6114-6265' w/200 mesh (7124'-7124'), 7525-7527' & 7564-7590' were increased oil!

Unit letter: D

Casing & Cementing Record 3,500 Gals 4,215 to 6,301 S/

| Size | Feet | Sax |
|--------|------|------|
| 10 1/4 | 255 | 225 |
| 7 3/8 | 2743 | 1150 |
| 3 1/2 | 7614 | 455 |

Gals to S/

Gals to S/

Shooting Record. S/

Qts to S/

Qts to S/

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping 5,200 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

| | | |
|------------------|-------------------------|-----------------------|
| T. Anhy 1070 | T. Devonian | T. Ojo Alamo |
| T. Salt 3290 | T. Silurian | T. Kirtland-Fruitland |
| B. Salt 2370 | T. Montoya | T. Farmington |
| T. Yates | T. Simpson | T. Pictured Cliffs |
| T. 7 Rivers | T. McKee | T. Cliff House |
| T. Queen | T. Ellenburger Lg. 7600 | T. Menefee |
| T. Grayburg | T. Gr. Wash | T. Point Lookout |
| T. San Andres | T. Granite | T. Mancos |
| T. Glorieta 3000 | T. Blended 5100 | T. Dakota |
| T. Drinkard 3000 | T. House Rock 7380 | T. Morrison |
| T. Tubbs 3000 | T. Permian 7200 | T. Penn |
| T. Abo 3000 | T. | T. |
| T. Penn | T. | T. |
| T. Miss | T. | T. |

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: Building a. 12-1-52

Pipe line taking oil or gas: El Paso Natural Gas Company

Remarks: (See below)

Continental Oil Company

Company or Operator

By: *Ed Miller*
Signature

Position: Dist. Eng.

Send communications regarding well to:

Name: Continental Oil Company

Address: Box 100, Hobbs, New Mexico

APPROVED July 7, 1952

OIL CONSERVATION COMMISSION

By: *Ray G. Gurney*
Title: Secretary

Enclosed: This well was drilled by A. H. Lockhart 1-41 No. 3-1, under
license of Oklahoma to Drill approved 1-4-52. This well was originally
proposed for completion in the Hugoton formation (Hole 100). The well
was actually completed as ordered in the Tubb and formation. Subject well
is therefore being redesignated as A. H. Lockhart 1-41 No. 3-2 to conform
with our system of designating wells.