

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 032096A
2. Name of Operator Conoco Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FEL, SEC. 27, T-21S, R-37E, UNIT LTR 'H'	8. Well Name and No. LOCKHART A-27 #11
	9. API Well No. 30-025-06797
	10. Field and Pool, or Exploratory Area PADDOCK
	11. County or Parish, State LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>TEMPORARY ABANDON</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-18-93 MIRU. POOH W/ RODS, PUMP & TBG. GIH W/ RBP SET @ 5011' & PACKER. CIRC. PACKER FLUID, TEST CSG TO 1000# FOR 30 MIN. HELD. SEE ATTACHED CHART.  
11-19-93 RDMO

CONOCO REQUESTS PERMISSION TO TEMPORARY ABANDON THIS WELL, while a study of possible recompletion or use for Injection is undertaken

APPROVED

ENDING

12

11-19-94

14. I hereby certify that the foregoing is true and correct

Signed

*Robert K. Hendley*

Title

SR. REGULATORY SPEC

Date

1-17-94

(This space for Federal or State office use)

Approved by

*Gary Sawley*

Title

Date

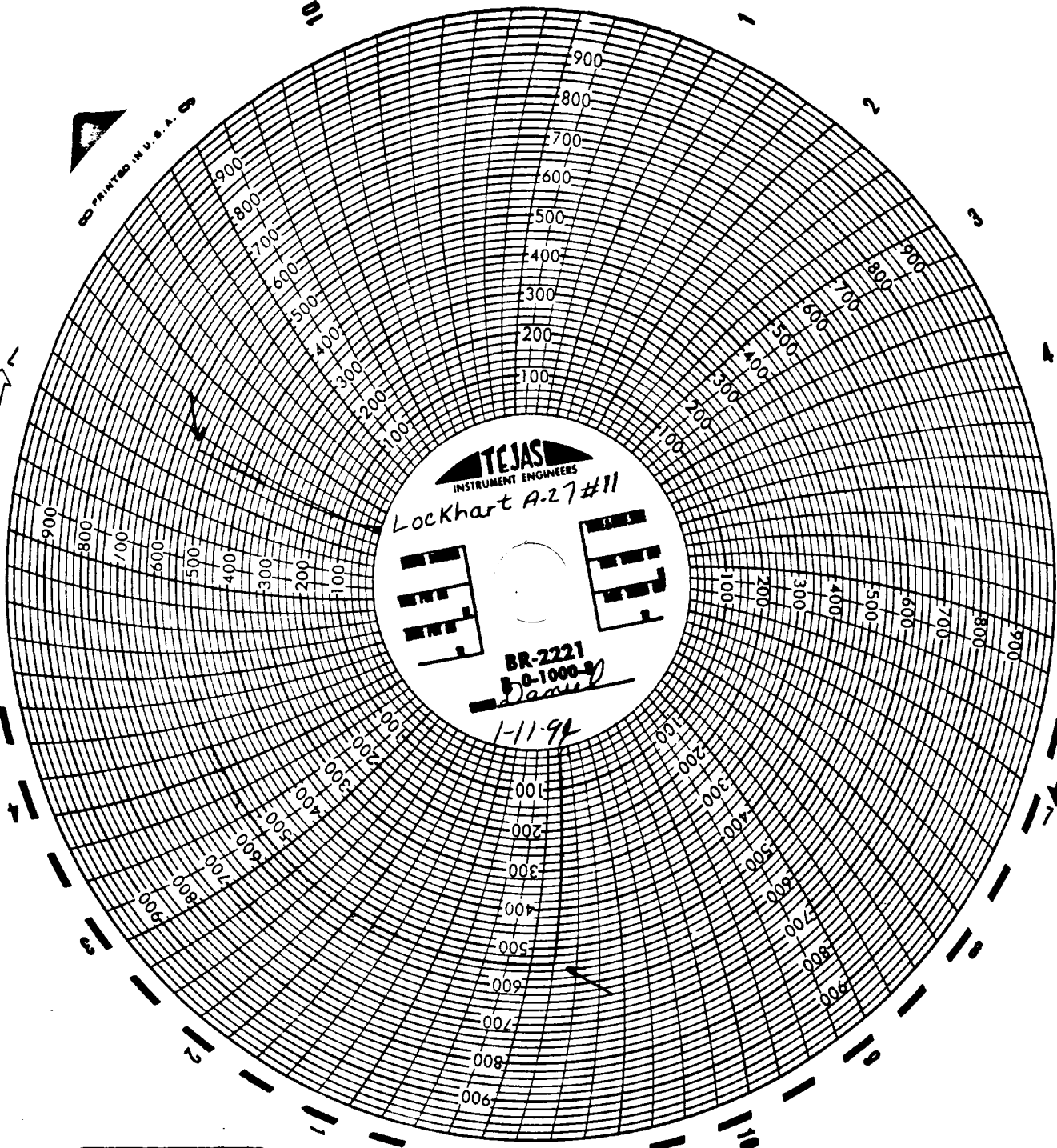
2-7-94

Conditions of approval, if any:

PRINTED IN U.S.A.

DAY

NIGHT



TEJAS  
INSTRUMENT ENGINEERS  
Lockhart A-27 #11  
BR-2221  
50-1000-2  
1-11-94



SET RBP @ 5011'  
wells loaded with PKR fluid

lookout A-27  
#11

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