

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

00 032096A

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. RESER. ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL & 660' FEL UNIT LTR "H"

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

LOCKHART A-27 #11

9. API WELL NO.

30-025-06797

10. FIELD AND POOL, OR WILDCAT

PADDOCK

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

SEC 27. T-21S. R-37E

12. COUNTY OR PARISH

LEA

13. STATE

NM

19. ELEV. CASINGHEAD

ROTARY TOOLS

CABLE TOOLS

XX

25. WAS DIRECTIONAL SURVEY MADE

NO

27. WAS WELL CORRED

NO

15. DATE SPUDDED 2-28-47 16. DATE T.D. REACHED 5-18-47 17. DATE COMPL. (Ready to prod.) 8-30-93 18. ELEVATION (DP, RKB, RT, GR, ETC.)* DE 3409

20. TOTAL DEPTH, MD & TVD 6570 21. PLUG, BACK T.D., MD & TVD 6328 22. PLUG, BACK T.D., MD & TVD 6570

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND T.D.) 5062 - 5093 PADDOCK

26. TYPE ELECTRIC AND OTHER LOGS RUN

CARLSBAD, NEW MEXICO

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	197	17 1/4	200 SX	NONE
9 5/8	36	2420	12 1/4	500 SX	NONE
7	23	6570	8 3/4	500 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					8 3/8	5015	

31. PERFORATION RECORD (Interval, size and number)

2 JSPF @ 5062 - 5093 TOTAL OF 64 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5062 - 5093	ACID W/ 60 bbl 15%NEFF HCL
	HEATED W/ 300# ROCK SALT

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7-8-93		PUMPING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7-12-93	24		→	6	12	3	4000	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	6	12	3	NA		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

BUDDY PASCHAL

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE SR. STAFF ANALYST

DATE 8-18-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

[illegible]