Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Conoco Inc.	30-025-06797

Address: 10 Desta Drive Ste 100W, Midland, TX 79705

Reason(s) for Filing *(Check proper box)*

New Well ☐
Recompletion XX ☐
Change in Operator ☐

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other *(Please explain)* ☐

If change of operator give name and address of previous operator: _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
LOCKHART A-27	11	PADDOCK	State Federal or Fee	LC 032096A

Location
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line
Section 27 Township 21 S Range 37 E, NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address *(Give address to which approved copy of this form is to be sent)*
TEXAS-NEW MEXICO PIPELINE XX	☐	P.O. BOX 2528, HOBBS, NM 88240
Name of Authorized Transporter of Casinghead Gas	**or Dry Gas**	**Address *(Give address to which approved copy of this form is to be sent)***
TEXACO EXPL & PRODUCING INC XX	☐	P.O. BOX 3000, TULSA, OKLA. 74102

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	B	27	21S	37E	YES	7-10-93

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	XX			XX		XX		XX

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1947	6-30-93	6610	5210
Elevations *(DF, RKB, RT, GR, etc.)*	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
DF 3406	PADDOCK	5065	5015
Perforations			**Depth Casing Shoe**
5065 - 5093			6570

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13 3/8	197	200 SX
	9 5/8	2420	500 SX
	7	6570	500 SX
	2 3/8	5015	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
7-8-93	7-12-93	PUMPING	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24			
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas- MCF**
3	3	3	12

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
4000			
Testing Method *(pitot, back pr.)*	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill R. Keathly
Signature
BILL R. KEATHLY SR. REGULATORY SPEC.
Printed Name Title
8-9-93 915-686-5424
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 18 1993

By Orig. Signed by Paul Kautz Geologist

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.