STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

**OIL CONSERVATION DIVISION** HOBBS DISTRICT OFFICE

October 31, 1991

**BRUCE KING** GOVERNOR

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Conoco Inc. 10 Desta Drive, West Midland, TX 79705

Attn: Bill Keathly

LUCKNart A-27 #1-C Sec. 27, T21S, R37E Lockhart A-27 #11-H Sec.27, T21S, R37E — Automatical new art Warren Unit #8-J Sec.28, T20S, R38E len: Re:

Gentlemen:

According to the recently submitted "scheduled" gas/oil ratio test for the above-referenced wells they will be reclassified from oil to gas effective January 1, 1992, and the oil allowables cancelled that date.

If for some reason you feel the recently submitted tests do not reflect the proper classification of these wells, please submit another test for our consideration by November 8, 1991.

If the wells are to be reclassified to gas, please furnish this office with revised acreage dedication plats, Form C-102, dedicating 160 acres to these gas wells. If you do not have 160 acres to dedicate, you will need approval of a non-standard proration unit. Also, the Lockhart A-27 #1 is located at a non-standard location since it is too close to the outer boundary for a gas well.

If the gas transporter changes due to reclassification, please submit Form C-104 so indicating. Also, please advise if gas is separately metered.

Failure to meet the above requirements for a gas well will result in the well not having an allowable after January 1.

If you have any questions, please contact Evelyn Downs at (505) 393-6161.

Very truly yours.

OIL CONSERVATION DIVISION

Jerrv Sexton Supervisor, District I

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State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

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Revised 1/1/89 Form C-116

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 ubmit 2 copies to Appropriate District Office. DISTRICT III

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District Office. DISTRICT1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT11 P.O. Drawer DD, Anesia, NM 88210 DISTRICT111 1000 Rio Brazos Rd., Azlec, NM 87410
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Energy, Minerals and Natural Resources Department State of New Mexico

Revised 1/1/89 Form C-116

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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(See Rule 301, Rule 1116 & appropriate pool rules.)

Report casing pressure in lieu of tubing pressure for any well producing through casing.

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Printed name and title /	Bill R. Keathly S. Sheff And vot	Signature	Put & Saidly	

Date

1-10-92

915.656.5424

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