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DISTRIBUTION	IEW MEXICO OIL	CONSERVATION COMMISS	Form C+104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS
IRANSPORTER GAS			
OPERATOR	i		
PRORATION OFFICE	<u> </u>		
Conoco Ind			
Address		· · · · · · · · · · · · · · · · · · ·	
P.O. Box	460, Hobbs, New Mexico 882	240	
Reason(s) for tiling (Check prope	r box)	Other (Please explain)	
New Well	Change in Transporter of:	Change of corpor	
Recompletion			Company effective
Change in Ownership	Castrighead Gus Cond	ensate July 1, 1979	
If change of ownership give na			
and address of previous owner			
. DESCRIPTION OF WELL A			
Lease Name	Well No. Pool Name, Including		
Lockhart A-27	11 Drinkard	State, <u>Feder</u>	1 or Fee 2C-032096(0
Location 11	1980 Feet From The 1		E
Unit Letter H;	1 8 U Feet From The	line and (0.0.0 Feet From	The
Line of Section 27	Township 21-5 Range	37-E, NMPM, L	ea County
		· · ·	
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter (Andress (Give address to which appro	
Texas - New M	exico Pipeline Co. of Castingneed Gas 🕱 or Dry Gas 🚞	Box 1510 Midle Address (Give address to which appro	and exas
Getty DI Co.	or Casinghand Gas 😪 — Or Dry Gas 🦲	Hobbs, N.M.	
	Unit Sec. Twp. Bge.	is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.			
If this production is committed	ed with that from any other lease or pool	1. give commingling order number:	
. COMPLETION DATA			
Designate Type of Comp	Oli Weli Gas Well	New Well Workover Deepen	Plug Back - Same Resty, Diff. Resty.
	Date Compi, Reday to Prod.	Tota. Ceptn	I P.B.T.D.
Date Spudaed	Date Compr. Heady to Pitta.	Totat Depth	F.BD.
Elevations (DF, RKB, RT, GR, e	te., Name of Producing Formation	Top CL/Gas Pay	Tubing Deptn
Periorations			Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·			
	TUBING, CASING, A	ND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE		beringer	
		1	
. TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this	depth or be for full 24 hours)	
	able for this	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas l	
OIL WELL	able for this	depth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tank	able for this Date of Test	depth or be for full 24 hours) Producing Method (Flow, pump, gas i	ift, etc.)
OIL WELL Date First New Oil Run To Tank	able for this Date of Test	depth or be for full 24 hours) Producing Method (Flow, pump, gas i	ift, etc.)
OII. WELL Date First New Oil Run To Tank Length of Test	able for this Date of Test Tubing Pressure	depth or be for full 24 hours) Producing Method (Flow, pump, gas i Casing Pressure	ift, etc.) Choxo Sizo
OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	able for this Date of Test Tubing Pressure	depth or be for full 24 hours) Producing Method (Flow, pump, gas i Casing Pressure	ift, etc.) Choxo Sizo
OII. WELL Date First New Oil Run To Tank Length of Test	able for this Date of Test Tubing Pressure	depth or be for full 24 hours) Producing Method (Flow, pump, gas i Casing Pressure	ift, etc.) Choxo Sizo
OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	able for this Date of Test Tubing Pressure Oil-Bbis.	depth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbis.	ift, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	able for this Date of Test Tubing Pressure C11-Bbis.	depth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbis.	ift, etc.) Choxo Sizo Gas-MCF
OII. WELL Date First New Oil Run To Tank Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D	able for this Date of Test Tubing Pressure Oil-Bbis.	depth or be for full 24 hours) Producing Method (Flow, pump, gas 1 Casing Preseure Water-Bbis. Bbis. Condensate/MMCF	ift, etc.) Choke Size Gas-MCF Gravity of Condensate
OII. WELL Date First New Oil Run To Tank Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D	able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	depth or be for full 24 hours) Producing Method (Flow, pump, gas 1 Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	ift, etc.) Choke Size Gas-MCF Gravity of Condensate
OII. WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPI	able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) LIANCE	depth or be for full 24 hours) Producing Method (Flow, pump, gas i Casing Pressure Water-Bols. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
OII. WEI.L Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pirot, back pr.) I. CERTIFICATE OF COMPI I hereby certify that the rules Commission have been compl	able for this able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) LIANCE and regulations of the Oil Conservatio lied with and that the information give	depth or be for full 24 hours) Producing Method (Flow, pump, gas I Casing Pressure Water-Bbls. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVES	ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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