

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instruction, reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032906 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Lockhart A-27

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

NMFU  
Blinebry & Drinkard Pool11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 27-21S-37E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface1980' FNL & 660' FEL, Sec. 27-21S-37E,  
Lea County, New Mexico, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3406 DF

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Sgz. &amp; Reperf.

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Drinkard zone in Lockhart A-27 No. 11 was squeezed & reperforated by performing the following work:

1. Squeezed Drinkard perms 6470-6561 w/100 sacks cement.
2. Perforated Drinkard @ 6398, 6403, 6424, 6434, 6449, & 6445 w/1 JSPPF.
3. Acidized perms 6398-6455 w/4000 gals 15% acid. Fraced perms 6398-6455 w/27,000 gals crude, 25,000# sand & 1500# "ADOMITE" Additives.

On IP Drinkard flowed 80 BO, 0 BW, in 24 hrs w/1392 MCFGPD on 16/64" choke.

Workover started 8-17-64; completed 8-20-64; tested 8-30-64.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Supervisor

DATE 9-28-64

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

OCT 1 1964

DATE

USGS(5) NMOCC(2) JM  
Pan Am-Hbs-3, Atl-Ros-2,  
Calif-Hous & Mid-1 ea.

\*See Instructions on Reverse Side

J. L. GORDON

ACTING DISTRICT ENGINEER