

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

COPY TO O.C.G.
SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032096 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Lockhart A-27

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

NMFU Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Blinebry(Oil) & Drinkard(Oil)

27-21-37

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use APPLICATION FOR PERMIT for such proposals.)

1. DATE OF NOTICE
Sep 25 11 13 AM '64

OIL WELL ☒ GAS WELL ☐ OTHER ☐ Dual

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1980' FNL & 660' FEL of Section 27, 21S, 37E,
Lea County, New Mexico, NMPM.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3409 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Dual Complete

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lockhart A-27 No. 11 before workover was a single completion in the Drinkard Oil Pool.

Perforated Blinebry 5694, 5708, 5713, 5773, 5784, 5791, 5808, 5853, 5885 and 5892 w/1 JSPF. Treated perms 5694-5892 w/1000 gals 15% LSTNE Acid. Fraced perms 5694-5892 w/30,000 gals crude, 16,000# sand & 1500# "ADOMITE" additives.

On IP, Blinebry flowed 310 bbls 39° gravity oil, 4 BW in 21 hrs w/685 MCFGPD.

Workover started 8-31-64. Completed 9-7-64. Tested 9-8-64.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant District Manager

DATE 9-21-64

(This space for Federal or State office use)

APPROVED BY

TITLE

SEP 24 1964

DATE

CONDITIONS OF APPROVAL, IF ANY:

J. L. GORDON

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS(5) NMOCC(2) JM Atl-Ros(2) PanAm-Hobbs(3) Calif-Hou&Mid(1 ea)