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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

OIL) - (GAS)	ALLOWAPLE	
	SEP 27 11	Nexx WAX Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Gil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: nrinental 0il Company (Company or Operator) II		e stock tank	, Vai must	be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico	9-21-64
Natural Prod. Test: Sci.				(Place)	(Date)
Natural Prod. Test: Sci.	ARE H	EREBY RE	QUESTIN	G AN ALLOWABLE FOR A WELL KNOWN AS	S:
Sec. 27 T. 215 R. 37E NMPM, Blinebry Pool	ntiner	tal Oil	Company	Lockhart A-27 , Well No. 11	in SE /4. NE /4,
Lea County Date Spudded WO 8-31-64 Date Brilling Completed WO 9-7-64 Please indicate location: D C B A Protol Depth 6610 pst0 6567 Perforations 5694,5708,5713,5773,5784,5791,5808,5853,5885 § 5892 w/ Perforations 5694,5708,5713,5773,5784,5791,5808,5853,5885 § 5892 w/ Open Hole Depth Casing Shoe 7' @ 6570 Tuking 5698 L K J I Natural Frod. Test: bbls.oll, bbls water in hrs, min. Size 10ad oil used): 310 bbls.oll, 4 bbls water in 121 hrs, 0 min. Size 14/6 CAS MELL TEST Natural Frod. Test: McF/Day: Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Surr Fert Sax Test After Acid or Fracture Treatment: MCF/Day: Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day: Hours flowed Sangle Treatment (Give amounts of naterials used, such as acid, water, oil, and sangle Treatment (Freatment Sangle Treatment Sangle	H	Sec.	27	T. 21S , R. 37E , NMPM., Blineb	ry Pool
Please indicate location: Top 01/05kWay 5688 Name of Prod. Form. Blinebry PPODUCISC INTERVAL - 5688-5897 Perforations 5694,5708,5713,5773,5784,5791,5808,5853,5885 & 5892 w/ Popen Hole - Casing Shoe 7" @ 6570 Tubing 5698 OIL WELL TEST - Choke Natural Prod. Test: bbls.oil, bbls.water in hrs, min. Size 10 bbls.oil, bbls.water in hrs, min. Size 10 bbls.water in 21 hrs, 0 min. Size 14/6 GAS WELL TEST - Notrolae; bbls.oil, 4 bbls.water in 21 hrs, 0 min. Size 14/6 Sirr Fret Sax Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of chokes 14/6 Sirr Fret Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Method of Testing (pitot, back pressure, etc.): MCF/Day; Hours flowed Sand): Treated Derfs 5604-5802 w/Day; Hours flowed Sand, William Wi					
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