

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032096(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME Hockhart A-27
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, NM 88240	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 510' FWL and 660' FNL of Sec 27	10. FIELD AND POOL, OR WILDCAT Undesignated Son Andres
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, T-21S, R-37E	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perf w/ 11 spf @ 4011', 18', 25', 35', 45 and 4055'. Treated
perfs w/ 1600 gals 15% NE acid. Acid frack'd 11/4000 gals
28% NE acid. Flowed @ rate of 500 BWPD. Perf
w/ 11 spf 4160'-64': Set cement retainer @ 4106' and
squeezed w/ 50 SKS cement. Treated perfs 4011'-35' w/
1000 gals 28% NE acid. Well would still only
produce water. Temperature survey indicated fluid
channel was coming from below Son Andres perfs.
Set cement plug @ 4604'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Gault III

TITLE Admin. Supervisor

DATE

4-5-73

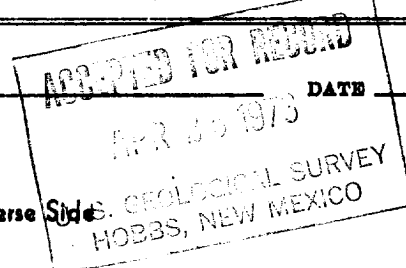
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side