NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Notice of Intention	N	ľ	1	T I
TO CHANGE PLANS	Notice of Intention to Temporarily Abandon Wel		Notice of Intention to Drill Deeper	
NOTICE OF INTENTION TO PLUG WELL	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	XX	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention to (Other) Reperforat	XX	Notice of Intention (Other)	
OIL CONSERVATION COMMIS SANTA FE, NEW MEXICO	Eunice, New Mew Mew Mew Mew Mew Mew Mew Mew Mew M	xi.co	Rovember 22	1960
Gentlemen: Following is a Notice of Intent	ion to do certain work as described believe	9		
Continental Oil Con	ion to do certain work as described below	at the -27	147-11 hr. 7 A .	•••••••••••••••••••••••••••••••••••••••
NW 1/ NW 1/ of Sec.	Tockhart A r Operator) Lockhart A 27 , T 21-S , R 37	: M. (Well Noi	n[]. (Unit)
(40-acre Subdivision) Lea	, 1, R, R, R	≒₽,NMPM. ,	,Wantz Abo	•
m 6770-6830', 6875- m BP at 7100'; Run	FULL DETAILS OF PROPOSI OLLOW INSTRUCTIONS IN THE R BOP, pull tbg, Pkr & 6915', 6975-7015', 70' tbg. W/Trt Pkr & BP;	ules and F gas lift 750-7085 Set Pkr	REGULATIONS) Valves; Perfora ' W/2 JSPF; Run at 7050', BP bel	te upper & set a o
m 6770-6830', 6875- m BP at 7100'; Run dize W/2,000 gals 7 at 5950'; Acidize at 6850'; Acidize at 6750'; Acidize n rerun tubing and	OLLOW INSTRUCTIONS IN THE R ROP, pull tbg, Pkr & 1.6915', 6975-7015', 70' tbg. W/Trt Pkr & BP; 5.7.5% LSTNE acid W/ a br A/5,000 gals 7.5% LSTN W/5,000 gals 7.5% LSTN Pkr, setting above all be filed upon complete	ules and seas lift 750-7085 Set Pkr affering We buffer buffer buffer perfs,	REGULATIONS) valves; Perfora 'W/2 JSPF; Run at 7050', BP bel agent; Reset BP red acid; Reset I red acid; Reset I red acid; Pull PI swab off and ter	3P at 68
m 6770-6830', 6875- m 6770-6830', 6875- m BP at 7100'; Run dize W/2,000 gals 7 at 5950'; Acidize at 6850'; Acidize at 6750'; Acidize n rerun tubing and sequent report will	OLLOW INSTRUCTIONS IN THE R ROP, pull tbg, Pkr & 6915', 6975-7015', 70' tbg. W/Trt Pkr & BP; 3' 7.5% LSTNE acid W/ a br W/5,000 gals 7.5% LSTN W/5,000 gals 7.5% LSTN Pkr, setting above all be filed upon complet November 21, 1960	ULES AND F gas lift 750-7085 Set Pkr iffering IE buffer IE buffer perfs,	valves; Perfora ' W/2 JSPF; Run at 7050', BP bel agent; Reset BP red acid; Reset red acid; Reset red acid; Pull Pl swab off and tes this work.	BP at 68 BP at 68 kr and BI
m 6770-6830', 6875- m 6770-6830', 6875- m BP at 7100'; Run dize W/2,000 gals 7 at 5950'; Acidize at 6850'; Acidize at 6750'; Acidize n rerun tubing and sequent report will Approved by USGS:	OLLOW INSTRUCTIONS IN THE R ROP, pull tbg, Pkr & -6915', 6975-7015', 70' tbg. W/Trt Pkr & BP; 17' -5% LSTRE acid W/ a br	ULES AND F (as lift (50-7085) Set Pkr iffering (E buffering (E buffering) (E buffering) (E buffering) (I) buffering (I) buffering	valves; Perfora ' W/2 JSPF; Run at 7050', BP bel agent; Reset BP red acid; Reset red acid; Reset red acid; Pull Pl swab off and tes this work.	BP at 68 BP at 68 kr and Bi
Approved Approved Approved	OLLOW INSTRUCTIONS IN THE R ROP, pull tbg, Pkr & -6915', 6975-7015', 70' tbg. W/Trt Pkr & BP; 3' -5% LSTRE acid W/ a br	ULES AND F Cas lift 750-7085 Set Pkr Iffering IE buffer Duffering Duffering Duffering Duffering Duffering Duffering Duffering Duffering Duffering Duffering Duffering Duffering	valves; Perfora ' W/2 JSPF; Run at 7050', BP bel agent; Reset BP red acid; Reset red acid; Reset red acid; Pull Pl swab off and tes this work.	BP at 68 kr and Bi