

## NEW MEXICO OIL CONSERVATION COMMISSION

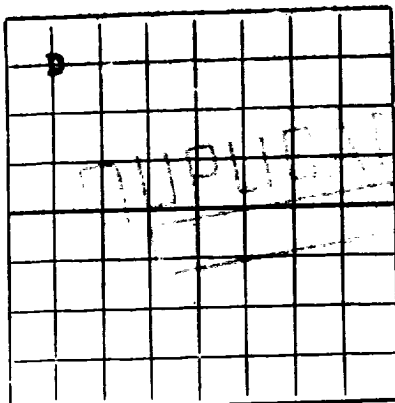
Santa Fe, New Mexico

HUBBS OFFICE OCC

WELL RECORD 1 AM 10:07

(Formerly Lookhart A-27 No. 1-E)

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Continental Oil Company

(Company or Operator)

Lookhart A-27

(Lease)

Well No. 1-A, in NW 1/4 of NW 1/4, of Sec. 27, T. 21-S, R. 37-E, NMPM.

Wants Abo Pool, Lea County.

Well is 660 feet from North line and 660 feet from West line

of Section 27. If State Land the Oil and Gas Lease No. is

Drilling Commenced 6-27-59, 19 Drilling was Completed 6-30-59, 19

Name of Drilling Contractor

Address

Elevation above sea level at Top of Tubing Head 3431' DP. The information given is to be kept confidential until

## OIL SANDS OR ZONES

No. 1, from 7180 to 7260' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
		No Change					

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
		No Change				

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perms 7180-7260' w/5000 gals.

Result of Production Stimulation Flwd 90 BO, 2 BW, in 24 hrs., 24/64" chlk, w/110 MCFGPD.

Depth Cleaned Out

COORD OF DRILL-STEM AND SPECIAL T S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from no feet to change feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

PRODUCTION

Put to Producing 7-2-59, 19\_\_\_\_

OIL WELL: The production during the first 24 hours was 92 barrels of liquid of which 98 % was  
was oil; \_\_\_\_\_ % was emulsion; 2 % water; and \_\_\_\_\_ % was sediment. A.P.I.  
Gravity 40

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			No Change				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

Company or Operator Continental Oil Company Address Box 68, Banica, New Mexico  
Name J. R. Parker Position or Title District Superintendent  
Date 8-31-59