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		NEW MEXI	CO OIL CON	SERVA	ATION C	COMMISS	ION	FORM C-103 (Rev 3-55)
	· 2 .	MISCEL	LANEOUS	REPO	RTS ON			· · · · · ·
	N 	(Submit to approp	riate District (Office as	per Com	mission R	BBS OFFIC ule 1106)	t uu
Name of Con	ompany tinental Oil	Cempany		Addre		1959 Eunice	AUG 31 AM	8 2 1 9
Lease	Internet A OF		1	nit Letter	Section	Township		Range
Date Work I		Pool	1-4	D	27	County	3	37 B
6-3	0-59	Wants				1	08	
Begin	ning Drilling Operat		A REPORT OF sing Test and C				Explain):	· · ·
Plugg		nedial Work Plugback						
Detailed ac	count of work done.	, nature and quantity	of materials use	d, and re	sults obtai	ned.		
Vitnessed b		ed by USGS 7-2	3 -59. Position		lc	Company		
<u> </u>	A. Rea		Prod. Foreman		Continental Oil Company			
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F Elev.	TI		PBTD	- 11 6. 6. 6. 8				
343		77821				Producing	Interval	Completion Date
2 1/2" 7787'				•		7670-	-77701	Completion Date 7-10-49
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erforated In 767 (/2" aterval(s))7720', 7740	Tubing Depth 7787 !		Oil Stri	ng Diamet	7670- er	-7770 Oil String	7-10-49 Depth
erforated In 767 (/2" aterval(s))7720', 7740	Tubing Depth 7787 !	RESULTS	Oil Stri Produci	ng Diameta 7 ing Format Bil e	7670- er	-7770 Oil String	7-10-49 Depth
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