



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

October 31, 1991

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

BRUCE KING
GOVERNOR

Conoco Inc.
10 Desta Drive, West
Midland, TX 79705

Attn: Bill Keathly

Re: Reclassification of Wells
Blinebry Oil and Gas Pool
Lockhart A-27 #1-C Sec. 27, T21S, R37E
Lockhart A-27 #11-H Sec. 27, T21S, R37E
Warren Unit #8-J Sec. 28, T20S, R38E

Gentlemen:

According to the recently submitted "scheduled" gas/oil ratio test for the above-referenced wells they will be reclassified from oil to gas effective January 1, 1992, and the oil allowables cancelled that date.

If for some reason you feel the recently submitted tests do not reflect the proper classification of these wells, please submit another test for our consideration by November 8, 1991.

If the wells are to be reclassified to gas, please furnish this office with revised acreage dedication plats, Form C-102, dedicating 160 acres to these gas wells. If you do not have 160 acres to dedicate, you will need approval of a non-standard proration unit. Also, the Lockhart A-27 #1 is located at a non-standard location since it is too close to the outer boundary for a gas well.

If the gas transporter changes due to reclassification, please submit Form C-104 so indicating. Also, please advise if gas is separately metered.

Failure to meet the above requirements for a gas well will result in the well not having an allowable after January 1.

If you have any questions, please contact Evelyn Downs at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

*submitted new test - Remains oil
reinstate allow. eff. 1-1-92*



Form C-116
Revised 1/1/89

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Operator		Pool						County						
CONOCO, INC.								LEA						
Address		10 DESTA DRIVE WEST, MIDLAND, TEXAS 79705							Type of Test (X)					
									Sched. <input checked="" type="checkbox"/>					
									Completion <input type="checkbox"/>					
									Special <input type="checkbox"/>					
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.
		U	S	T	R						WATER BRLS.	GRAV. OIL	OIL BRLS.	
LOCKHART A-17	2	I	17	218	37E	SHUTIN				0	0	0.0	0	0
LOCKHART A-27 <i>Refractory Oil</i>	C	27	218	37E	08-25-91 P					24	1	37.1	2	116
LOCKHART A-27	A	27	218	37E	08-25-91 P					24	0	37.1	2	1068
LOCKHART A-27 <i>Refractory Oil</i>	H	27	218	37E	08-25-91 P					24	0	37.5	4	210
LOCKHART A-35	D	35	218	37E	07-22-91 P					24	0	37.5	1	300
DHC 685	DRINKARD					100.0% OIL							1	30
DHC 685	BLINEBRY OIL & GAS					0.0% OIL							0	270
						100.0% OIL							1	300

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing

(See Rule 301, Rule 1116 & appropriate pool rules.)

Signature _____

BILL KEATHLY

SR STAFF ANALYST

04-OCT-91

915-686-5424

Date _____

Telephone No.

Submit 2 copies to appropriate
District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator	Comoco Inc.		Pool	Blindery Oil & Gas		County	Lee									
Address	10 Deste Dr. Ste 100, Midland, TX 79707					TYPE OF TEST - (X)										
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU FT/BBL
		U	S	T	R							WATER BBL.S.	GRAV. OIL	OIL BBL.S.	GAS M.C.F.	
Lockhart A-27	1	C	27	21S	37E	12-17-91	P				24	0	37.1	3	33	11,000
Warren Unit	8	J	28	20S	38E	1-7-92	P				24	1	37.7	11	240	21,518

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
B. R. Keithly

Printed name and title
B. R. Keithly Sr. Staff Analyst

Date
1-10-92

Telephone No.
915-656-5424