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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

SEP 30 2 45 PM '63

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

San Jose, New Mexico September 30, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Lockhart -27, Well No. 1, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)

C, Sec. 27, T. 21-S, R. 37-E, NMPM, Blinberry Pool
Unit Later

County: Blinberry Date Spudded: 9-5-63 Workover Completed: 9-9-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation: 3428 DF Total Depth: 7652 PBDT: 7380

Top Oil/Water Pay: 5716' Name of Prod. Form: Blinberry

PRODUCING INTERVAL - 5716-21, 5729-31, 5735-41, 5773-76, 5802-07, 5820-23, 5829-33, 5872-76, 5883-85, 5890-94, 5900-02, 5908-11,

Perforations: 5916-21 w/1 JOPF.

Open Hole: Depth: 7651 Casing Shoe: 7651 Depth: 5866 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 16 bbls. oil, 7 bbls water in 24 hrs, _____ min. Size 20/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 gal. 15% acid, 20,000 gal. Sandfrase, 20,000 lb. Sand & 1000 lbs. "ADDITION" ADDITIVES.

Casing Tubing Date first new Press. 400 Press. 175 oil run to tanks 9-28-63

Oil Transporter: Texas-New Mexico Pipe Line Co.

Gas Transporter: Skelly Oil Co. (Casinghead)

Remarks: On IP FL 16 BU, 78, w/GAS AT RATE OF 117 MCFD IN 24 HRS. NAVITY 38.9.
EST DAILY 16 BU.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Continental Oil Company
(Company or Operator)

By: _____
(Signature)

Title: District Superintendent

Send Communications regarding well to:

Name: Continental Oil Company

Box 68, San Jose, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title: _____

134000-4 ABS File