

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DATE

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC 32096A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

LOCKHART A-27 #2

9. API WELL NO.

30-025-06801

10. FIELD AND POOL, OR WILDCAT

PADDOCK

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

SEC. 27, T-21S, R-37E

12. COUNTY OR PARISH

LEA

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1980' FWL UNIT LETTER 'F'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-1-47

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

6-11-91

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

KB 3417, GL 3407

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7541

21. PLUG. BACK T.D., MD & TVD

5500

22. IF MULTIPLE COMPL. HOW MANY*

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS

XX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5220 - 5266 PADDOCK

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
12 3/4	48	226	17 1/2	200 SX	
9 5/8	40	2425	12 1/4	500 SX	
7	26	6572	7	500 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	6445	7450	140 SX		2 3/8	5290	

31. PERFORATION RECORD (Interval, size and number)

PERF W/ 2 JSPF GUN; 5220-24, 5234-36, 5243-45, 5249-53, 5256-59, 5263-66

* 7" CIBP @ 5500' W/ 25 SX CMT ON TOP.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5220-5266	ACID W/ 70 BBLs 15% HEATED
	ACID & BALL SEALERS

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-12-91		FLOWING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-18-91	24		→	76	395	65	5197 *	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
500		→	76	395	65	36.0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

TEST WITNESSED BY

RUTH BROW

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rich. K. Kautsky

TITLE SR. REGULATORY SPEC.

DATE 7-1-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Corrected) *

38. GEOLOGIC MARKERS

[illegible]