

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(See other In-
structions on
reverse side)

BLM Roswell District
Modified Form No.
NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR Conoco Inc 3a. Area Code & Phone No. 915-686-5424

3. ADDRESS OF OPERATOR 10 Dasta Drive Ste 100W, Midland TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 1980' FWL

At top prod. interval reported below

At total depth

9a. API Well No. 30-025-06801 14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 7A 16. DATE T.D. REACHED 7A 17. DATE COMPL. (Ready to prod.) 6-11-91 18. ELEVATIONS (OF RKB, RT, GB, ETC.)* 3417 DF

20. TOTAL DEPTH, MD & TVD 7541 21. PLUG BACK T.D., MD & TVD 5500 22. IF MULTIPLE COMPL., HOW MANY* 7A 23. INTERVALS DRILLED BY ROTARY TOOLS 7A CABLE TOOLS 7A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Paddock 5220 - 5266

26. TYPE ELECTRIC AND OTHER LOGS RUN ADN 25. WAR DIRECTIONAL SURVEY MADE 7A

27. WAS WELL CORRED 7A

CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	45	226	17 1/2	200	
9 5/8	32.2	2425	12 1/4	500	
7	17	6572	7	500	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5	6445	7540	140		2 3/8	5150	5150

31. PERFORATION RECORD (Interval, size and number)

5220 - 5266 w/2 JSPF
(180° phasing, c. 40 EI+D)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>5220 - 5266</u>	<u>706615 15% heated oil</u>

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-12-91		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-18-91	24	34/64	→	76	395	65	855	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
500	7A	→	76	395	65	27.1		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS Scal TEST WITNESSED BY Ruth Brown

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Scott K. Bandy TITLE Asst. State Geologist DATE 6-20-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

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JUL 09 1991

CLERK

HOBBES OFFICE