Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM	(APPR	OVED
Budget Bun	eau No.	1004-0133
Expires:	March	31, 1993

Budge	t Bur	COL	No.	100	04-01	3:
Exp	ires:	Mı	rcp	31,	1993	

		5. Lease Designation and Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		5. If Indian, Allottee or Tribe Name		
SUBMI	IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
1. Type of Well Oil Gas				
2. Name of Operator		8. Well Name and No. LOCKHART A-27 NO. 2		
Conoco Inc.		9. API Well No.		
3. Address and Telephone No.		30-025-06801		
10 Desta Drive W. Midland, TX 7 4 Location of Well (Footage, Sec., T., R., M., or Survey D	9705 (915)686-5424	10. Field and Pool, or Exploratory Area		
1980' FNL & 1980' FWL. UNIT LTR F. SEC. 27. T-105. R-37E		PADDOCK 11. County or Parish, State LEA. NM		
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOF	T, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Abandonment	Change of Plans		
	Recompletion	New Construction		
Suosequem Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
3. Describe Proposed or Completed Operations (Clearly state a)	LA Other RETURN TO PRODUCTION	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
MAY 30, 1991 WENT IN HOLE WITH	pertinent details, and give pertinent dates, including estimated date of starting all depths for all markers and zones pertinent to this work.)* TEG TO 6980° PUMPED 35 SX CEMENT, SPOTEMENT ON CIRP ON MAY 31 1991	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled PTED FROM 6620 TO 6890		
MAY 30, 1991 WENT IN HOLE WITH SET CIBP AT 5500 PUMPED 26 SX PERFORATED PADDOCK FROM 5220 TO 70 BBLS 15% HEATED OIL.	pertinent details, and give pertinent dates, including estimated date of starting all depths for all markers and zones pertinent to this work.)* TEG TO 6980° PUMPED 35 SX CEMENT, SPOT CEMENT ON CIBP ON MAY 31, 1991. 5266 W/ 2 JSPF (180 PHASING, 0.40 EI8	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled PTED FROM 6620 TO 6890		
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.