It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

	ТО			PORT OIL	1	ORIZATION OU CONSERVATION CON HOBBS-OFF	
Company or C	Operator	Continental	Oil Company	? Lea	se Lockha	nt 1-27	
Address	Bost CC, He	obbs. New Mor Mor Field Office)	sci.co	Ponce Cit	y. Oklahoma incipal Place of Bus	iness)	
Unit	. Wells No	SecT	213 _R 378	Pool Brunson	C	ounty	
Kind of Leas	ePeder	1	I	Location of Tanks	Center of	N/2 of Sec. 27	
Transporter	Texas-New IX	mico Pipa l	line Co. /	Address of Transpor	rter Sidlan	or Field Office)	
liouston	Texas	e of Rusiness	Percent of oil t	o be transported	100 Other	transporters authorized	
	il from this unit	Maga	•			···············/⁄o	
tion of th	he wall has	been change	ed to Lockin		-E in order	ly, the designa- that all walls ignated.	
with except a the above des	s noted above a scribed property	and that gather and that this	ing agent is au authorization w	thorized to transpor	t the percentag	on have been complied e of oil produced from the transporter named	
Executed	this the	L3th	day of	April		, 195 1	
				Continental		or)	
	A P	1/	Т	itleDistrict	Superintend	ent	
Approved:	4-	- 100	195.				

(See Instructions on Reverse Side)

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ewnership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.