

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Unit E. T. F. M.

AN -5 1951

## SUNDRY NOTICES AND REPORTS ON WE

PORT OF WATER SHUT-OFF
PORT OF SHOOTING OR ACIDIZING.
PORT OF ALTERING CASING.
PORT REPAIR
PORT OF ABANDONMENT
WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

A. M. Lockhart A-27 No. 3	Kebbe,	Her Mexico demany 4,	,-
Well Nos is located	1980ft. from N line	e and 1980 ft. from $\begin{bmatrix} W \\ W \end{bmatrix}$ line of sec. 27	
(¼ Sec. and Sec. No.)	20.5	Military.	
(14 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
Driving		Now Newton	
(Field)	(County or Subdivision)		

The elevation of the derrick floor above sea level is t. ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

In an etterpt to recomplete leekhart A-27 No. 3 as a gas well in the Table Sand, the Sellening work will preferred.

A retainer use set at 450° with 10 make of cases on top of retainer and the Drinkard perfecutions were equesced off with 75 seeks casest. The bale was stabled dry and the 7° casing perferenced from 5025' to 6248'. After additions through perferences with 500 millions acid, the hale stabled dry. The 7° casing was then perfecuted from 6250' to 6192'. On 1-18-50, the well tested 10 MS gas per dry and was temperorally abandomed.

Motover Commenced 1-11-50. Mostover Completed 1-18-50.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company	Captinguial Oil Company	
Address		
	Hobbes, Netr Hessian	By L. Shager
		Title District Superintendent

LES THE REAL PROPERTY.

4. No Locathart A-27 Sec. 3 Robbs, See Sailes drawing to ĬÏ IJ ISEC F. 45 设等人 TI TE 21.3 Will See 27 140 PLEATER coderate well

TLAC

In an eltempt to recomplete lockbart A-27 No. 3 as a gas well in the laborate the fall the follower.

A retainer was set at 650° with 10 engin of amont on top at petatoer action included performation with squeezed off with 75 social equation. The helic was enabled dry and the 7° easing performed from 6025' to 6142', After actions through performed with 500 gallans actd, the hele medical dry. The 7° easing was then performed from 6150' to 6192'. On 1-14-50, the well toeted 10 PCF gas pur dry and was temperarily abendoned.

Morkeyer Companed 1-11-50. Norkeyer Completed 1-18-50.

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