## N. M. OIL COMS. COMMISSION\_

Form 9-331 Dec. 1973

P. O. BOX 1930

HOBBS, NEW MEXICO 88240

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC-032096 (a)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
333333333333333333333333333333333333333	THE WANTE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plus book to a different	NMFU
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Lockhart A-27
well well other	9. WELL NO.
2. NAME OF OPERATOR	9
CONOCO INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Drinkard
P. O. Box 460, Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1980 FML Q-660 FML	Sec. 27, T-215, R-37E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Leg MM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	1E ELEVANION
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
REPAIR WELL	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	5.18.1.gc 511 7 51111 5=5305.)
CHANGE ZONES  ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionable drilled all, and give pertinent dates,	
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
MIRU 12-20-82, CO to 6575! Set RBPE6575! Perf W4JJPFLower	
Drinkard at 6550, 52, 60,62,6528. Set pkr at 6315. Acidize 6550-6568'	
William a 41 0000 102,00,02,00 20,001 pt 41 0010. ACIAIZE 000 0000	
W2520 gals 15% HCL-NE-FE 95460 gals 2% KCL-TFW flush, Used 400# rock-	
Salt Obenzoic flakes. Set RBP at 6472! Spotted 366/s 15% acid from 6340'-	
6465! Perf WIJSPF Upper Drinkard at 6368,76,83,91,640,17,29,38,48,52,	
56, 96465! Set ptr @ 6200! Trtd 6368'-6465' W/246615 15% HCL-NE-FEOCID,	
flushed Wyobbis 2% KCL-TFW. Acid Frac 6368-6465' W46666 40# gelled	
Alushed Wydobols 2% KCL-TFW. MCIA Frac 6068-0965 W 96600 1011	
TFW pad, 6066/s 28% HCL acid 9-3746/s 40# gelled TFW flush. Pmpd 4666/s	
40# gelled TFW, 60666 28% HCL acid &7566/s 40# gelled TFW flush.	
Sindled Polick a son a	
Swabbed, Rel pkr @ RBP. Ran production equipment. Tested 1-13-82;  Subsurface Safety Valve: Manu. and Type 780, 48W @ 7917CF in 24/26et @ Ft.	
Subsurface Safety Valve: Manu. and Type 780, 98W & 7917CF 1024/125et @ Ft.	
18. I hereby certify that the foregoing is true and correct	
Take a William of the and correct	
SIGNED MY A Butterfield TITLE Administrative Supervisor DATE 1-17-83	
ACCEPTED FOR RECORD is space for Federal or State office use)	
(ORIG SCD) DAVID B	
APPROVED BY (ORIG. SGD.) DAVID R. GIJISS DATE DATE	
JUL T 5 1983	

ROSWELL, NEW MEXICO

AUG 15 1983