PO Box 1980, Hobbs, NM 88241-1980

Fnergy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

X AMENDED REPORT

## PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztic, NM 87410 District IV

PO Box 2088, S I.				LLOWAB	LE AN	ND AU	THOR	ZIZAT	ION TO TR		-		
				me and Address						2 OGRI			
Conoco Inc.									005073				
10 Desta Dr. Ste 100W Midland, Tx. 79705-4500										3. Reason for Filling Code			
										Change Gas POD effective 10-97 to agree with the POD being reported.			
4 API Number							5 Pool Name				6. Pool Code		
30 - 0 <sub>25-0</sub>	06803		Drinkard						19190				
	PropertyCode	;	8 Property Name						9 Well Nember				
	003039		Lockhart A-27						5				
	o Surface Location		1								_		
UL or lot. no.	Section	Township	Range	Lot. Idn	Feet fron	n the	North/South Line		Feet from the	East/We	st Line	Couunty	
A	27	218	37E		6	60	North		660	Eas	st	Lea	
	Bottom												
UL or Lot	Section	Township	Range	Lot. Idn.	Feet fro	m the	n the North/South Line		Feet from the	Eest/We	st Line	county	
12 Lse Code	13 Produc	ing Method (	Code 14 Co	s Connection Date									
	15. Floduc		20de   14. Gas	s Connection Date	15.	C-129 Perm	nt Number		16. C-129 Effective I	Date	17. C	C-12b Expiration Date	
F	<u> </u>	F											
	d Gas Tra			Name				1 21. O/G					
	18 Transporter OGRID			19. Transporter Name and Address			20 POD		22. POD ULSTR Location and Description				
9171						2005200			Please assign this POD as this matches the				
9171						2805322		G	reporting of volumes effective 10-97. Curren				
			<del></del>	<del></del>					trans	porter O	GRID	is 9171	
					T								
					-			_				ı	
IV. Produ	iced Wa	iter											
23	POD					24. POD UI	LSTR Loc	ation and I	Description				
		İ											
V. Well (	Com plet	tion Data	a										
25 Spud Date			26 Rea dy Date 27.			TID 28 PBTD		29 Perforations DHC,DC,M		DHC.DC.MC			
												- · · · · · · · · · · · · · · · · · · ·	
30. Hole Size			31.	31. Casing & Tubing Size			32 Depth Se		t	33. Sacks Cement		ks Cement	
										···			
			1		<del></del>	_							
VI. Well	Test Da	ta	<u> </u>				·	<del></del> -					
34. Date N			Delivery Date	36. Te:	st Date	<u></u>	37. Test L	ength	38. Tbg. Pr	40000		30 Csa D	
		·				37. 1 <b>es</b> i Et			36. 1 0g. Pi	сзѕиге	1	39. Csg. Pressure	
40. Choke Siz e			41. Oil		Vater	43. Gas		<del></del>	44.40	44. AOF			
			İ			43. Gas			44. AUF			45. Test Method	
[ I hereby certif	y that the rule	es of the Oil	Conservation Di	vision have been	complied					<del></del>	<u> </u>		
with and that th	ne information	n given above	is true and com	plete to the best o	of my		<b>O</b>	IL CO	NSERVATI	ON DI	[VIS]	ION	
knowledge and Signature:	B. S	14		0		Approve		artal c	PTING ON SE	PIS WII	1144		
Signature: Beeck Searchy Printed name:							Approved by CHEGINEL CHOINED DV CHOIN WILLIAMS  U.CHOINED HOLD HOLD HOP						
Bill R. Keathly							Title						
Title Sr. Regulatory Specialist							Approval Date: 1999						
Date	2-1-99		Phone (9	15) 686-542	4								
47. If this is	a change	of opera	ator fill in the OC	GRID number and n	ame of the p	revious operat	tor						
Previous (	)norster (	Sianat											
i ievious (	operator (	ognature		Printed	d Name	<b>!</b>			Title		Ī	Date	