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Form 3160-4			Hobt	os, NM c	JZ43	Form approve	ed.		
(November 1983)	UNITED STATES SUBMIT IN DUPLICATE					I I			
(formerly 9-330)	ity 9-330) DEPARTMENT OF THE INTERIOR					Expires August 31, 1985			
	BUREAU OF LAND	MANAGEMENT) ON AND SERIAL NO.	
						LC 03209		SIT AND GEREAL NO.	
WELL COMPLETI			EPORT AN	ID LOG*		6. IF INDIAN	ALLOTTE	EE OR TRIBE NAME	
1b. TYPE OF COMPLETION:	OIL GA WELL X WE		RY OTH	IER		7. UNIT AGR			
NEW WORK WELL OVER	DEEP- PLU EN BAC			IER DHC		8: FARM OR Lockhart / Well #5	A 27,	WE.	
2. NAME OF OPERATOR						 API Number 30 0 	er 1 25:0680 3	i	
CONOCO, INC. 3. ADDRESS OF OPERATOR						10. FIELD AND			 -
	ite I00W, Midland, Texas	- 7070E 4E00	(915) 684	4-638		Blinebry C			
4. LOCATION OF WELL (Report local	tion clearly and in accordan	ce with any State requi	(915) (
At surface 560 FNL & 660 Unit Ltr A	7 FEL	oc war any state requ	memens)		1	11. SEC., T., R OR AREA		BLOCK AND SURVE	Υ
At top prod. interval reported below					L	Sec 27, T		37E	
At total depth	14. PERMI	T NO.	DATE IS	SUFD	1	2. COUNTY O PARISH	iR 13	3. STATE	
45 Day 0 11 1	DHC BI	inebry & Drinkard	7-16-97/0	HC#1300	į	Lea		NM	
15. Date Spudded 16. Date T.D. Re	eached 17. DATE COMP	PL (Ready to prod.) 1	8. ELEVATIONS	(DF,RKB,RT,C	GR,ETC.)	- Nia	19. ELF	EV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 21.	recompletion 10	0/97							
6566'	6510'	HOW MA		23. INTER DRILLED		ROTARY TO	DOLS.	CABLE TOOLS	
Drinkard @ 6313-6387		BOTTOM, NAME (MD	& TVD)*		1		SUR	S DIRECTIONAL RVEY MADE	manda para para para para para para para pa
Drinkard @ 6313-6387 TYPE ELECTRIC AND OTHER LOG GR/CCL. 28.	es Run			set in well)		27.		RVEY MADE	
Drinkard @ 6313-6387 26 TYPE ELECTRIC AND OTHER LOG GR/CCL	S RUN	CASING RECORD (FTH SET (MD)			MENTING	27.	SUR no WAS WEL	RVEY MADE	
Drinkard @ 6313-6387 26 TYPE ELECTRIC AND OTHER LOG GR/CCL	S RUN	CASING RECORD (F	Report all strings s		MENTING		SUR no WAS WEL	RVEY MADE	
Drinkard @ 6313-6387 TYPE ELECTRIC AND OTHER LOG GR/CCL	S RUN	CASING RECORD (F	Report all strings s		MENTING		SUR no WAS WEL	RVEY MADE L. CORED Amount Pulled	======================================
Drinkard @ 5313-6387 Drinkard @ 5313-6387 TYPE ELECTRIC AND OTHER LOG GR/CCL 88 CASING SIZE WEIGH	S RUN	CASING RECORD (F	Report all strings s		MENTING		SUR no WAS WEL	Amount Pulled NONE	
Drinkard @ 5313-6387 Drinkard @ 5313-6387 TYPE ELECTRIC AND OTHER LOG GR/CCL 88 CASING SIZE WEIGH	FT, LB./FT. DEP	CASING RECORD (FTH SET (MD)	Report all strings s	CE	MENTING	RECORD	SUR no WAS WELL	Amount Pulled NONE NONE	
Drinkard @ 6313-6387 Porting of March 1998 CASING SIZE Drinkard @ 6313-6387 TYPE ELECTRIC AND OTHER LOG GR/CCL WEIGH	FT, LB./FT. DEP	CASING RECORD (F	Report all strings s	CEI	30. SIZE	RECORD	SUR no WAS WELL no BING RECO	Amount Pulled NONE NONE	
Drinkard @ 6313-6387 Porting of @ 6313-6387 TYPE ELECTRIC AND OTHER LOG GR/CCL 8. CASING SIZE WEIGH	FT, LB./FT. DEP	CASING RECORD (FTH SET (MD)	Report all strings s HOLE SIZE	CEI	30. SIZE	RECORD	SUR no WAS WELL no BING RECO	Amount Pulled NONE NONE))
Drinkard @ 5313-6387 Drinkard @ 5313-6387 TYPE ELECTRIC AND OTHER LOG GR/CCL 28. CASING SIZE WEIGH Size TOP (MD)	LINER RECOR	CASING RECORD (FTH SET (MD)	Report all strings s HOLE SIZE SCREEN	(MD)	30. SIZE 3/8'	TUI DEPTH SE 5600'	SUR NO	Amount Pulled NONE NONE	<u> </u>
Drinkard @ 6313-6387 26 TYPE ELECTRIC AND OTHER LOG GR/CCL 28. CASING SIZE WEIGH Size TOP (MD) 11 PERFORATION RECORD (Interv	FT, LB./FT. DEP	CASING RECORD (FTH SET (MD)	Report all strings s HOLE SIZE SCREEN	(MD) 2 3	30. SIZE 3/8'	TUI DEPTH SE 5600'	SUR NO	Amount Pulled NONE NONE ORD PACKER SET (MD	<u> </u>
Drinkard @ 5692-58/9' Drinkard @ 6313-6387 26 TYPE ELECTRIC AND OTHER LOG GR/CCL 28. CASING SIZE WEIGH 9. Size TOP (MD) 11. PERFORATION RECORD (Inter- Blinebry @ 5692-5879' (existing)	LINER RECOR. BOTTOM (MD) val. size and number)	CASING RECORD (F PTH SET (MD)	Report all strings s HOLE SIZE SCREEN	(MD) 2 3 ACID, SHOT, ITERVAL (MD)	30. SIZE 3/8' FRAC., C	TUI DEPTH SE 5600' EMENT SQUEE AMT AND I	SUR NO MAS WELL NO	AMOUNT PUNED AMOUNT PUNED NONE ORD PACKER SET (MD	
Drinkard @ 6313-6387 Drinkard @ 6313-6387 26 TYPE ELECTRIC AND OTHER LOG GR/CCL 28. CASING SIZE WEIGH Size TOP (MD) 11 PERFORATION RECORD (Interview of the content o	LINER RECOR. BOTTOM (MD) val. size and number)	CASING RECORD (F PTH SET (MD)	Report all strings s HOLE SIZE SCREEN 32. DEPTH IN	(MD) 2 3 ACID, SHOT, ITERVAL (MD)	30. SIZE 3/8' FRAC., C	DEPTH SE 5600' EMENT SQUEE ANT AND I	SUR NO WAS WELL NO BING RECORD (MD)	AMOUNT PUNED AMOUNT PUNED NONE ORD PACKER SET (MD	
Drinkard @ 6313-6387 26 TYPE ELECTRIC AND OTHER LOG GR/CCL 28 CASING SIZE WEIGH Size TOP (MD) 11. PERFORATION RECORD (Inter-	LINER RECOR. BOTTOM (MD) val. size and number)	CASING RECORD (F PTH SET (MD)	Report all strings s HOLE SIZE SCREEN 32. DEPTH IN	(MD) 2 3 ACID, SHOT, ITERVAL (MD)	30. SIZE 3/8' FRAC., C	TUI DEPTH SE 5600' EMENT SQUEE AMT AND I	SUR NO WAS WELL NO BING RECORD (MD)	AMOUNT PUNED AMOUNT PUNED NONE ORD PACKER SET (MD	
Drinkard @ 6313-6387 26 TYPE ELECTRIC AND OTHER LOS GR/CCL 28. CASING SIZE WEIGH Size TOP (MD) 31. PERFORATION RECORD (Intention of the control of the	LINER RECOR. BOTTOM (MD) val. size and number) 3,51,52,58,60,64,66,72,74	CASING RECORD (R) TH SET (MD) D SACKS CEMENT*	SCREEN 32. DEPTH IN 6313-6387	(MD) 2 3 ACID, SHOT,	30. SIZE 3/8' FRAC., C	DEPTH SE 5600' EMENT SQUEE ANT AND I	SUR NO WAS WELL NO BING RECORD (MD)	AMOUNT PUNED AMOUNT PUNED NONE ORD PACKER SET (MD))
Drinkard @ 6313-6387 Drinkard @ 6313-6387 TYPE ELECTRIC AND OTHER LOG GR/CCL 28. CASING SIZE WEIGH Size TOP (MD) Size TOP (MD) Blinebry @ 5692-5879 (existing) Drinkard @ 6313,15,22,27,32,34,4: 77,87 3.* TE FIRST PRODUCTION	LINER RECOR BOTTOM (MD) Al, size and number) 3,51,52,58,60,64,66,72,74	CASING RECORD (R) TH SET (MD) D SACKS CEMENT*	SCREEN 32. DEPTH IN 6313-6387	(MD) 2 3 ACID, SHOT,	30. SIZE 3/8' FRAC., C	TUI DEPTH SE 5600' EMENT SQUEE AMT AND I 50 gai 15% HC 0,000# 16/20 se	SUR NO	Amount Pulled NONE NONE ORD PACKER SET (MC))
Drinkard @ 6313-6387 Drinkard @ 6313-6387 TYPE ELECTRIC AND OTHER LOG GR/CCL 28. CASING SIZE WEIGH Size TOP (MD)	LINER RECORD BOTTOM (MD) All, size and number) 2,51,52,58,60,64,66,72,74 PRODUCTION METHOD pumping	CASING RECORD (R TH SET (MD) D SACKS CEMENT* 4, PROD (Flowing, gas lift, puring)	SCREEN 32. DEPTH IN 6313-6387	(MD) 2 3 ACID, SHOT,	30. SIZE 3/8' FRAC., C	TUI DEPTH SE 5600' EMENT SQUEE AMT AND I 50 gal 15% HC 0,000# 16/20 sa	SUR NO	Amount Pulled NONE NONE ORD PACKER SET (MC))
Drinkard @ 6313-6387 26 TYPE ELECTRIC AND OTHER LOS GR/CCL 28. CASING SIZE WEIGH Size TOP (MD) 11 PERFORATION RECORD (Inter- Blinebry @ 5692-5879' (existing) Drinkard @ 6313,15,22,27,32,34,4: 77,87 3 * TE FIRST PRODUCTION 10.97 (DHC) TE OF TEST HOURS TEST	LINER RECORD BOTTOM (MD) All, size and number) 2,51,52,58,60,64,66,72,74 PRODUCTION METHOD pumping	CASING RECORD (R TH SET (MD) D SACKS CEMENT* 4, PRODIN FOR	SCREEN SCREEN SCREEN BEPTH IN 6313-6387 DUCTION pring — size and by	(MD) 2 3 ACID, SHOT, ITERVAL (MD) (pe of pump) GAS – MC	30. SIZE 3/8 FRAC: C	DEPTH SE 5600' EMENT SQUEE ANT. AND.1 50 gal 15% HC 0,000# 16/20 se WELL STA' PRODE WATER – BB	SUR NO N	Amount Pulled NONE NONE ORD PACKER SET (MC))
Drinkard @ 6313-6387 26 TYPE ELECTRIC AND OTHER LOG GR/CCL 28. CASING SIZE WEIGH Size TOP (MD) 31 PERFORATION RECORD (Inter- Blinebry @ 5692-5879' (existing) Drinkard @ 6313,15,22,27,32,34,4: 77,87 3.* TE FIRST PRODUCTION 10/97 (DHC) TE OF TEST HOURS TES 10-27-97 24 DW TUBING PRESS. CASING PRES	LINER RECOR. BOTTOM (MD) All size and number) 3,51,52,58,60,64,66,72,7. PRODUCTION METHOD pumping TED CHOKE SIZE SSURE CALCULATED	CASING RECORD (FITH SET (MD) D SACKS CEMENT* 4, PROD'N, FOR TEST PERIOE OIL – BBL.	SCREEN SCREEN SCREEN BEPTH IN 6313-6387 DUCTION pring — size and by	(MD) 2 3 ACID, SHOT, ITERVAL (MD) //Pe of pump) GAS – MC 194	30. SIZE 3/8 FRAC: C	DEPTH SE SEMENT SQUEE AMT. AND.1 50 gai 15% HC 0,000# 16/20 se WELL STA PROD.1 WATER – BB	SUR NO	Amount Pulled NONE NONE ORD PACKER SET (MD))
Drinkard @ 6313-6387 26 TYPE ELECTRIC AND OTHER LOG GR/CCL 28. CASING SIZE WEIGH Size TOP (MD) Size TOP (MD) Blinebry @ 5692-5879 (existing) Drinkard @ 6313,15,22,27,32,34,4: 77,87 3.* TE FIRST PRODUCTION 10/97 (DHC) TE OF TEST HOURS TES 10-27-97 24 DISPOSITION OF GAS (Sold)	LINER RECOR BOTTOM (MD) LINER RECOR BOTTOM (MD) Val. size and number) 3,51,52,58,60,64,66,72,74 PRODUCTION METHOD pumping STED CHOKE SIZE	CASING RECORD (FITH SET (MD) D SACKS CEMENT* 4, PROD'N, FOR TEST PERIOE OIL – BBL.	SCREEN SCREEN SCREEN DEPTH IN 6313-6387 DUCTION pring — size and fy OIL — BBL.	(MD) 2 3 ACID, SHOT, ITERVAL (MD) //Pe of pump) GAS – MC 194	30. SIZE 3/8 FRAC. C) 179 20 VATER -	EMENT SQUES AMT AND I 50 gai 15% HC 0,000# 16/20 sa WELL STA' PRODI WATER - BB 0 BBL	SUR NO N	Amount Pulled NONE NONE ORD PACKER SET (MC MATERIAL USED Jal Jackson Gas-Oil Ratio	
Drinkard @ 6313-6387 26 TYPE ELECTRIC AND OTHER LOG GR/CCL 28 CASING SIZE WEIGH 29 Size TOP (MD) 29 Size TOP (MD) 20 Blinebry @ 5692-5879 (existing) Drinkard @ 6313,15,22,27,32,34,4: 77,87 3.* TE FIRST PRODUCTION 10/97 (DHC) TE OF TEST HOURS TES 10-27-97 24 DW. TUBING PRESS. CASING PRES	LINER RECOR BOTTOM (MD) Al, size and number) 3,51,52,58,60,64,66,72,74 PRODUCTION METHOD pumping STED CHOKE SIZE SSURE CALCULATED 24-HOUR RATE	CASING RECORD (FITH SET (MD) D SACKS CEMENT* 4, PROD'N, FOR TEST PERIOE OIL – BBL.	SCREEN SCREEN SCREEN DEPTH IN 6313-6387 DUCTION pring — size and fy OIL — BBL.	(MD) 2 3 ACID, SHOT, ITERVAL (MD) //Pe of pump) GAS – MC 194	30. SIZE 3/8 FRAC. C) 179 20 VATER -	DEPTH SE SEMENT SQUEE AMT. AND.1 50 gai 15% HC 0,000# 16/20 se WELL STA PROD.1 WATER – BB	SUR NO N	Amount Pulled NONE NONE ORD PACKER SET (MD AATERIAL USED Jal Jucing or GAS-OIL RATIO	
Drinkard @ 6313-6387 26 TYPE ELECTRIC AND OTHER LOG GR/CCL 28. CASING SIZE WEIGH 9. Size TOP (MD) 1. PERFORATION RECORD (Interview Size) Blinebry @ 5692-5879' (existing) Drinkard @ 6313,15,22,27,32,34,4: 77,87 3.* IE FIRST PRODUCTION 10/97 (DHC) TE OF TEST HOURS TES 10-27-97 24 W. TUBING PRESS. CASING PRES I. DISPOSITION OF GAS (Sold, Sales)	LINER RECOR BOTTOM (MD) Al, size and number) 3,51,52,58,60,64,66,72,74 PRODUCTION METHOD pumping STED CHOKE SIZE SSURE CALCULATED 24-HOUR RATE	CASING RECORD (FITH SET (MD) D SACKS CEMENT* 4, PROD'N, FOR TEST PERIOE OIL – BBL.	SCREEN SCREEN SCREEN DEPTH IN 6313-6387 DUCTION pring — size and fy OIL — BBL.	(MD) 2 3 ACID, SHOT, ITERVAL (MD) //Pe of pump) GAS – MC 194	30. SIZE 3/8 FRAC. C) 179 20 VATER -	EMENT SQUES AMT AND I 50 gai 15% HC 0,000# 16/20 sa WELL STA' PRODI WATER - BB 0 BBL	SUR NO N	Amount Pulled NONE NONE ORD PACKER SET (MD AATERIAL USED Jal Jucing or GAS-OIL RATIO	
Drinkard @ 6313-6387 26 TYPE ELECTRIC AND OTHER LOG GR/CCL 28 CASING SIZE WEIGH 29 Size TOP (MD) 31 PERFORATION RECORD (Inter- Blinebry @ 5692-5879' (existing) Drinkard @ 6313,15,22,27,32,34,4: 77,87 3.* TE FIRST PRODUCTION 10/97 (DHC) TE OF TEST HOURS TEST 10-27-97 24 DW. TUBING PRESS. CASING PRES 4. DISPOSITION OF GAS (Sold, Sales) 5. LIST OF ATTACHMENTS C-104s	LINER RECOR BOTTOM (MD) 3,51,52,58,60,64,66,72,74 PRODUCTION METHOD pumping STED CHOKE SIZE SSURE CALCULATED 24-HOUR RATE used for fuel, vented, etc.)	CASING RECORD (FITH SET (MD) D SACKS CEMENT* 4, PROD'N FOR TEST PERIOE OIL – BBL.	SCREEN SCREEN 32. DEPTH IN 6313-6387 DUCTION ping — size and by GAS — M	(MD) 2 3 ACID, SHOT, ITERVAL (MD) (Pe of pump) GAS – MC 194 ICF. VI	30. SIZE 3/8 FRAC. C)) 179 20 FF. 4 NATER –	EMENT SQUES AMT AND I 50 gai 15% HC 0,000# 16/20 sa WELL STA' PRODI WATER - BB 0 BBL	SUR NO N	Amount Pulled NONE NONE ORD PACKER SET (MD AATERIAL USED Jal Jucing or GAS-OIL RATIO	
Drinkard @ 6313-6387 26 TYPE ELECTRIC AND OTHER LOG GR/CCL 28. CASING SIZE WEIGH 29. Size TOP (MD) 31. PERFORATION RECORD (Interview Control of Cont	LINER RECOR BOTTOM (MD) 3,51,52,58,60,64,66,72,74 PRODUCTION METHOD pumping STED CHOKE SIZE SSURE CALCULATED 24-HOUR RATE used for fuel, vented, etc.)	CASING RECORD (FITH SET (MD) D SACKS CEMENT* 4, PROD'N FOR TEST PERIOE OIL – BBL.	SCREEN SCREEN SCREEN 32. DEPTH IN 63I3-6387 DUCTION pring — size and fy GAS — M	(MD) 2 3 ACID, SHOT, ITERVAL (MD) (Pe of pump) GAS – MC 194 ICF. VI	30. SIZE 3/8 FRAC. C)) 179 20 FF. 4 NATER –	EMENT SQUES AMT AND I 50 gai 15% HC 0,000# 16/20 sa WELL STA' PRODI WATER - BB 0 BBL	SUR NO N	Amount Pulled NONE NONE ORD PACKER SET (MC MATERIAL USED Julial GAS-OIL RATIO MITY-API (CORR.) ACCEP PETER	JED FOR RECORD W. CHESTE
Drinkard @ 6313-6387 26 TYPE ELECTRIC AND OTHER LOG GR/CCL 28. CASING SIZE WEIGH Size TOP (MD) 31 PERFORATION RECORD (Interview of the property of the pr	LINER RECOR BOTTOM (MD) 3,51,52,58,60,64,66,72,74 PRODUCTION METHOD pumping STED CHOKE SIZE SSURE CALCULATED 24-HOUR RATE used for fuel, vented, etc.)	CASING RECORD (FITH SET (MD) D SACKS CEMENT* 4, PROD'N, FOR TEST PERIOE OIL — BBL.	SCREEN SCREEN 32. DEPTH IN 6313-6387 DUCTION ping — size and by GAS — M	(MD) 2 3 ACID, SHOT, ITERVAL (MD) (pe of pump) GAS – MC 194 (CF. Vi	30. SIZE 3/8 FRAC. C)) 179 20 FRAC. T	EMENT SQUES AMT AND I 50 gai 15% HC 0,000# 16/20 sa WELL STA' PRODI WATER - BB 0 BBL	SUR NO N	Amount Pulled NONE NONE ORD PACKER SET (MC MATERIAL USED Julial GAS-OIL RATIO MITY-API (CORR.) ACCEP PETER	TED FOR RECORD W. CHESTE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)

APA 23 1991