

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 032096A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lockhart A 27, Well # 5

9. API Well No.

30-025-06803

10. Field and Pool, or Exploratory Area

Blinebry O&G/ Drinkard

11. County or Parish, State

Lea, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FNL & 660' FEL, Sec. 27, T 21S, R 37E, Unit Ltr. 'A'

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Repon  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☐ Other To Correct 9-16-97 report
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracruning  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-28-97 MIRU, POOH W/ short string of tbg, and long string of tbg. GOH tag packer @ 6350' unable to POOH w/ packer, cut and pushed packer to 6471', circ clean, POOH.  
9-3-97 Perf Drinkard W/ 1SPF; 6313-6387', rig down wireline.  
9-4-97 Set RBP @ 6398'. set pkr @ 6090', treat drinkard perfs w/ 1750 gal 15% HCL, fria Drinkard w/ Aqua frac 3500 & 8000 gal Spectra  
9-5-97 Tag sand @ 4854', clean out to 5259'.  
9-6-97 through 9-15-97: Circulate hole clean.  
9-16-97 Go in hole with 2 3/8" tbg set @ 6360'. Return well to production as a Blinebry Oil & Gas / Drinkard down hole commingled producer.

DHC order 1300 approved 7-16-97.

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title Sr. Regulatory Specialist

Date 1-11-98

(This space for Federal or State office use)

Approved by

Conditions of approval if any:

Title

Date

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RECEIVED  
JUN 13 99  
ROSWELL, NM

RECEIVED  
JUN 13 99