

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CONOCO INC</u>			Lease <u>LOCKHART A-27</u>			Well No. <u>#5</u>	
Location of Well	Unit <u>A</u>	Sec. <u>27</u>	Twp <u>21</u>	Rge <u>37 E</u>	County <u>LCA</u>		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<u>BLINEBAY</u>		<u>GAS</u>	<u>FLOW</u>	<u>18g</u>	<u>OPEN</u>	
Lower Compl	<u>DAINKAND</u>		<u>OIL</u>	<u>FLOW</u>	<u>18g</u>	<u>OPEN</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 4-17-95 10:30 AM

Well opened at (hour, date): 04-18-95 300 PM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>25</u>	<u>30</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>YES</u>
Maximum pressure during test.....	<u>150</u>	<u>245</u>
Minimum pressure during test.....	<u>25</u>	<u>30</u>
Pressure at conclusion of test.....	<u>150</u>	<u>30</u>
Pressure change during test (Maximum minus Minimum).....	<u>125</u>	<u>215</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>decrease</u>
Well closed at (hour, date): <u>04-19-95 2:00 AM</u>	Total Time On Production <u>24 Hrs.</u>	
Oil Production	Gas Production	
During Test: <u>0</u> bbls; Grav. _____	During Test <u>55</u>	MCF; GOR _____
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 04-20-95 3:00 PM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>150</u>	<u>240</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>NO.</u>
Maximum pressure during test.....	<u>150</u>	<u>240</u>
Minimum pressure during test.....	<u>20</u>	<u>240</u>
Pressure at conclusion of test.....	<u>20</u>	<u>240</u>
Pressure change during test (Maximum minus Minimum).....	<u>decrease -130</u>	<u>—</u>
Was pressure change an increase or a decrease?..... <u>04</u>	<u>decrease</u>	<u>—</u>
Well closed at (hour, date): <u>04-21-95 3:00 PM</u>	Total time on Production <u>24 Hrs.</u>	
Oil production	Gas Production	
During Test: <u>0</u> bbls; Grav. _____	During Test <u>275</u>	MCF; GOR _____
Remarks _____		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

CONOCO INC.
Operator
Thomas D.
Signature
Thomas D. Dunham
Printed Name
4-21-95
Prod. Specialist.
Title
505-394-2359

OIL CONSERVATION DIVISION

MAY 01 1995

Date Approved _____
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title _____

